

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-43454				
		2. Well Name: NEPTUNE 10 STATE COM #503H				
		3. Well Number: 503H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:N Lot:N Section:10 Township:24S Range:33E Feet from:330 N/S Line:S Feet from:2308 E/W Line:W				
		5. Bottom Hole Location: Unit:N Lot:N Section:10 Township:24S Range:33E Feet from:330 N/S Line:S Feet from:2308 E/W Line:W				
		6. Latitude: 32.2256533 longitude: -103.5607721				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702		9. OGRID: 7377	10. Phone Number: 432-686-3689			
11. Last Fracture Date: 2/28/2017 Frac Performed by: Schlumberger		12. Production Type: O				
13. Pool Code(s): 59900		14. Gross Fractured Interval: 11,385 ft to 21,043 ft				
15. True Vertical Depth (TVD): 11,385 ft		16. Total Volume of Fluid Pumped: 23,961,756 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	88.47256%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	11.30492%
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	10%	0.00778%
A286	Schlumberger	Acid Corrosion Inhibitor	Water	7732-18-5	100%	0.07784%
			Propan-2-ol	67-63-0	60%	8E-05%
			Ethoxylated Alcohol	Proprietary	30%	4E-05%
			Aromatic Aldehyde	Proprietary	10%	1E-05%
			Ethoxylated Alcohol	Proprietary	10%	1E-05%
			Alkyl Amine Surfactant	Proprietary	5%	1E-05%
B487	Schlumberger	Scale Inhibitor	Ethylene Glycol	107-21-1	60%	0.00932%
H036	Schlumberger	Hydrochloric Acid	Hydrochloric Acid	7647-01-0	40%	0.00587%
J609W	Schlumberger	Friction Reducer	No Hazardous Ingredients	Proprietary	100%	0.00044%
J627	Schlumberger	Friction Reducing Agent	Petroleum Distillates	Proprietary	30%	0.02773%
			Inorganic Salt	Proprietary	10%	0.00924%
M300	Schlumberger	M300	Glutaral	111-30-8	25%	0.0053%
			Methanol	67-56-1	0.1%	2E-05%
U042	Schlumberger	Chleating Agent	Tetrasodium Ethylenediaminetetraacetate	64-02-8	60%	0.00016%
			Sodium Hydroxide	1310-73-2	1%	0%
			Trisodium Nitriiotriacetate	5064-31-3	1%	0%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kiera Staples		Environmental Title: Associate		
Date: 5/2/2017						
E-mail Address: kiera_staples@eogresources.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.