Signature: Printed Name:

Email Address:

Title:

Date:

Electronically filed by Laura A Winkler

Phone: 405-485-8200

Regulatory Compliance Specialist

laurawinkler@rileyexploration.com

5/1/2017

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 235212

Blanchard, OK 73010 S. Property Name MANTEL 35 S. Property Name MANTEL 35 S. Property State S. Property Name MANTEL 35 S. Property Name MANTEL 35 S. Property Name MANTEL 35 S. Proposed Bottom Hole Location S. Proposed Bottom Hole Information Peet From S. Proposed Bottom Hole Information S. P	APPLICATION FOR PERMIT TO DRILL, RE-EN 1. Operator Name and Address RILEY EXPLORATION OPERATING COMPANY, LLC 2009 N. Council						2. OGRID Number 371599				
Section 2 Township 19S Range 37E Lot Idin 4 Feet From 330 N/S Line N Feet From 300 E/W Line County	2008 N. Council Blanchard, OK 73010								3. API Number 30-025-43778		
Section 198	4. Property Code 5. Property Name				EL 35						
Section 2 Township 19S 87E Lot Idn 4 Feet From 300 NIS Line N Feet From 300 EW Line County					7. Surf	ace Location					
				Range 37E						County L6	
D 35 18S 37E D 330 N 350 W					8. Proposed B	ottom Hole Locat	tion				
Additional Well Information 1. Work Type										County Le	
12. Well Type					9. Poo	Information					
12. Well Type 13. Cable/Rotary 14. Lease Type 3668 3668 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date 6/1/2017 19. Distance from nearest fresh water well 20. Spud Date 6/1/2017 19. Distance from nearest fresh water well 20. Spud Date 6/1/2017 19. Distance to nearest surface water 21. Proposed Casing and Cement Program	VC-025 G-06	S193702D;DEV0	NIAN		1 - 1 - 1 - 1 - 1	and the state of the state of			98222	2	
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Paul Kautz

Geologist

Expiration Date: 5/2/2019

5/2/2017

Conditions of Approval Attached

Approved By:

Approved Date:

Title:

October 1
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.

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Form APD Comments

Permit 235212

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
RILEY EXPLORATION OPERATING COMPANY, LLC [371599]	30-025-43778
2008 N. Council	Well:
Blanchard, OK 73010	MANTEL 35 #004H

Created By Comment Comment Date District I
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PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
RILEY EXPLORATION OPERATING COMPANY, LLC [371599]	30-025-43778
2008 N. Council	Well:
Blanchard, OK 73010	MANTEL 35 #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Submit Gas Capture Plan form prior to spud