<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 235949

APPLICATION FOR PERMIT TO DRILL, RE	ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
-------------------------------------	--

7. 17. 12.	RESOURCES	INC				-		200120000	ID Number 7377		
	Box 2267 and, TX 79702							3. APIN	Number 30-025-43795		
4. Property Code 313		5	i. Property Name OSPREY 10					6. Well	No. 603H		
				7. \$	urface Location						
UL - Lot N	Section 10	Township 258	Range 34E	Lot Idn N	Feet From 328	N/S Line S	Feet From	618	E/W Line W	County	Lea
				8. Propose	d Bottom Hole Locat	tion					
UL - Lot K	Section 3	Township 25S	Range 34E	Lot Idn K	Feet From 2405	N/S Line S	Feet From 1	792	E/W Line W	County	Lea
				9. F	ool Information						
RED HILLS;B	ONE SPRING, E	AST		1-7-4	and the same of the state of the same of t				97369		
				Additio	nal Well Information						
11. Work Type New	Well	12. Well Type OIL	13. Cable	Rotary		14. Lease Typ Pr	iv <mark>ate</mark>	15. Gro	ound Level Elevation 3335		
16. Multiple N		17. Proposed Dept 19489		tion 3rd Bone Spring	Sand	19. Contractor		20. Spi	ud Date 11/1/2017		
Depth to Ground	water	i e	Distance f	rom nearest fresh wa	iter well	* i		Distanc	ce to nearest surface	water	

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program	21	Proposed	Casing an	d Cement	Program
--	----	----------	-----------	----------	---------

	Entroposta dusing and demonet regram										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	14.75	10.75	40.5	930	700	0					
Int1	8.75	7.625	29.7	11500	2800	0					
Prod	6.75	5.5	17	19489	900	11000					

Casing/Cement Program: Additional Comments

22	Dronocod	Plowout	Prevention	Drogram

22. Floposed Blowout Flevention Flogram										
Туре	Working Pressure	Test Pressure	Manufacturer							
Double Ram	5000	3000								

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Stan Wagne	er	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address:	Stan_Wagner@eogresources.cor	n	Approved Date:	5/10/2017	Expiration Date: 5/10/2019
Date:	Date: 5/9/2017 Phone: 432-686-3689			roval Attached	•

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Especie Dr. Scate Fo. NM 87558 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 235949

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43795	97369	RED HILLS;BONE SPRING, EAST
4. Property Code	5. Property Name	6. Well No.
313188	OSPREY 10	603H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3335

10. Surface Location

	TOT GUILLOU ESCULION											
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County			
N	10	25S	34E	N	328	S	1618	W	Lea			

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	3	258	34E	K	2405	S	1792	W	Lea
12. Dedicated Acre 240.0			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

	THE DIVISION
owns a working inte location pursuant to	OPERATOR CERTIFICATION t the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either erest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this o a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling intered by the division.
E-Signed By:	Stan Wagner
Title:	Regulatory Analyst
Date:	5/9/2017
	SURVEYOR CERTIFICATION t the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and this docrect to the best of my belief.
Surveyed By:	Michael Brown
Date of Survey:	4/17/2017
Certificate Number:	: 18329

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 235949

PERMIT COMMENTS

	API Number:
EOG RESOURCES INC [7377]	30-025-43795
	Well:
Midland, TX 79702	OSPREY 10 #603H

Created By Comment Comment Date

Form APD Conditions

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Frencis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 478-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 235949

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Numb	per.
EOG RESOURCES INC [7377]		30-025-43795
P.O. Box 2267	Well:	5.21 or 50 section 18.50 section
Midland, TX 79702		OSPREY 10 #603H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Operator to Submit Gas Capture Plan form prior spud