<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 236119

APPLICATION FOR PERMIT TO DRILL, RE	ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE
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Operator Name and Address     APACHE CORP		2. OGRID Number 873
303 Veterans Airpark L Midland, TX 79705	ane	3. API Number 30-025-43802
4. Property Code 317745	5. Property Name ONION KNIGHT STATE	6. Well No. 206H

## 7. Surface Location

UL - Lot N	ection 3	Township 22S	Range 34E	Lot Idn N	Feet From 150	N/S Line S	Feet From 1750	E/W Line W	County Lea
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### 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	3	22S	34E	3	280	N	2315	W	Lea

#### 9. Pool Information

96553	96553						

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3592
16. Multiple 17. Proposed Depth N 15167		18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 8/1/2017
Depth to Ground water		Distance from nearest fresh water well	8.9	Distance to nearest surface water

### ■ We will be using a closed-loop system in lieu of lined pits

### 21. Proposed Casing and Cement Program

			Ziii i opecca caciii	and comone rogium		
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1720	872	0
Int1	12.25	9.625	40	5700	1166	0
Prod	8.75	5.5	17	15167	1689	5200

### Casing/Cement Program: Additional Comments

# 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Annular	3000	1500	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSI	ERVATION DIVISION
Printed Name:	Electronically filed by Bobby Smi	th	Approved By:	Paul Kautz	
Title:			Title:	Geologist	8
Email Address: bobby.smith@apachecorp.com			Approved Date:	5/12/2017	Expiration Date: 5/12/2019
Date:	5/11/2017 Phone: 432-818-1020			proval Attached	•

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **District II** 

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 236119

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43802	96553	96553
4. Property Code	5. Property Name	6. Well No.
317745	ONION KNIGHT STATE	206H
7. OGRID No.	8. Operator Name	9. Elevation
873	APACHE CORP	3592

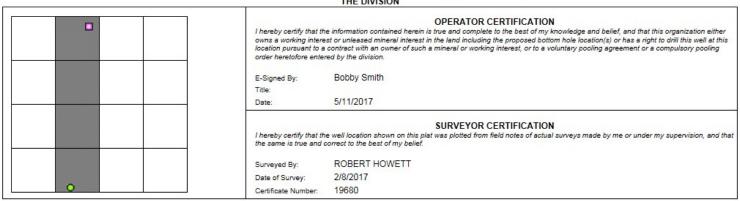
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	3	228	34E	N	150	S	1750	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 3	Township 22S	Range 34E	Lot Idn 3	Feet From 280	N/S Line N	Feet From 2315	E/W Line W	County Lea
12. Dedicated Acre 161.71			13. Joint or Infill		14. Consolidation Code	1		15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

Permit 236119

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

## PERMIT COMMENTS

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-43802
303 Veterans Airpark Lane	Well:
Midland, TX 79705	ONION KNIGHT STATE #206H

Created By Comment Comment Date District I
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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 236119

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
APACHE CORP [873]	30-025-43802
303 Veterans Airpark Lane	Well:
Midland, TX 79705	ONION KNIGHT STATE #206H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Operator to Submit Gas Capture Plan form prior spud