Submit within 45 days of well co	ompletion	State of New Mexico				Revised November 6, 2013 1. WELL API NO. 30-015-43858 2. Well Name:			
	Er	nergy, Minerals and Natural Resources							
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						FULLER 14 23 B2LM FEDERAL COM #001H			
						3. Well Number: 001H			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:E Lot:E Section:14 Township:26S Range:29E Feet from:2450 N/S Line:N Feet from:330 E/W Line:W 5. Bottom Hole Location:			
⊠ Original □ Amendment						Unit:M Lot: Section:23 Township:26S Range:29E Feet from:330 N/S Line:S Feet from:330 E/W Line:W 6. latitude: longitude:			
							32.04269599 -103.9619914 7. County:		
						Edd	у		
8. Operator Name and Address: MEWBOURNE OIL 4801 Business Par PO Box 2070 Hobbs 88240					9. OGRID:	14744	10. Phone Number	er: 575-393-5905	
11. Last Fracture Date: 4/24/2017 Frac Performed by: Halliburton 12.1						oction Type: O			
						s Fractured Interval: 8,718 ft to 8,746 ft			
						ume of Fluid Pum			
8,732 ft 17. Total Volume of Re-Use Water Pumped: 18. P						13,771,503 gals nt of Re-Use Water in Fluid Pumped:			
N/A						ot Disclosed	i i idia i diliped.		
19. HYDRAULIC FLUID				Larama		T		T	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	cal Abstract	Maximum Ingre Concentration mass)	in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water	Operator	Base Fluid	Water	7732-18-5		,	100%	88.78877%	
BE-9 DCA-32003	Halliburton	Biocide	Listed Below	Listed Below			0% 0%	0%	
OptiKleen-WF(TM)	Halliburton Halliburton	Wetting Agent Concentrate	Listed Below Listed Below	Listed Below Listed Below			0%	0%	
SAND-COMMON WHITE- 100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Below			0%	0%	
SAND-PREMIUM WHITE- 30/50, BULK	Halliburton	Proppant	Listed Below	Listed Below			0%	0%	
FDP-S1239-16 FR	Halliburton	Friction Reducer	Listed Below	Listed Below			0%	0%	
MSDS and Non-MSDS Ingredients are listed below the							0%	0%	
Ingredients	Listed Above	sulfonate compd. with 2-propanamine			10%				
			Alkylbenzene sulfonate compd. with triethanolamine	lamine		10%			
			Benzene, C10-16 alkyl derivatives	68648-87-3			1%		
			Crystalline silica, quartz	14808-60-7			100%		
			Ethoxylated alcohols Hydrotreated light	Proprietary Proprietary			5% 30%		
			petroleum distillate	1-10piletary			30%	0.02843%	
			Methanol	67-56-1			100%		
			Sodium perborate tetrahydrate	10486-00-7			100%	0.01058%	
			Tributyl tetradecyl phosphonium chloride	81741-28-8			10%	0.0021%	
			Water	7732-18-5			100%	0.03293%	
20. I, as Operator, hereby certify				best of my know	edge and belie				
Signature: Signed Electric Signature: 5/23/2017		Printed Name: Nm Young	<u></u>			Title: Manage	:1		
E-mail Address: rterrell@n	newhourne com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.