

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-43353				
		2. Well Name: JENNINGS 27 W0AP FEDERAL COM #003H				
		3. Well Number: 003H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:A Lot:A Section:27 Township:25S Range:32E Feet from:185 N/S Line:N Feet from:580 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot: Section:27 Township:25S Range:32E Feet from:330 N/S Line:S Feet from:450 E/W Line:E				
		6. Latitude: 32.10823003 Longitude: -103.6561351				
		7. County: Lea				
8. Operator Name and Address: MEWBOURNE OIL CO 4801 Business Park Blvd. PO Box 2070 Hobbs 88240		9. OGRID: 14744	10. Phone Number: 575-393-5905			
11. Last Fracture Date: 3/21/2017 Frac Performed by: Cudd		12. Production Type: G				
13. Pool Code(s): 98065, 98203		14. Gross Fractured Interval: 11,974 ft to 12,091 ft				
15. True Vertical Depth (TVD): 12,033 ft		16. Total Volume of Fluid Pumped: 10,564,218 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	89.02529%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	10.57312%
B-15	Brenntag	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00472%
FR-601	SNF	Friction Reducer	Water	7732-18-5	80%	0.01888%
			Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.00932%
			Isoparaffinic Solvent	64742-47-8	10%	0.00932%
			Water	7732-18-5	60%	0.0559%
			Nonylphenol	9016-45-9	10%	0.00932%
			Sorbitan Monooleate	1338-43-8	10%	0.00932%
			37% Hydrochloric Acid	7647-01-0	15%	0.01863%
15% Hydrochloric Acid	Reagent	Scale Dissolver	Water	7732-18-5	85%	0.10559%
FE-4	Multiple Suppliers	Iron Control Additive	Citric Acid Anhydrous	77-92-9	55%	0.00045%
GB-210	Ace Completions	Polyacrylamide Breaker	Water	7732-18-5	55%	0.00045%
			Sodium Hypochlorite	7681-52-9	12.5%	0.01429%
			Sodium Chloride	7647-14-5	10%	0.01143%
			Sodium Hydroxide	1310-73-2	2%	0.00229%
NE-227	Ace Completions	Non-emulsifier	Water	7732-18-5	78%	0.08914%
			Proprietary	NA	15%	0.00679%
			Poly (oxy-1,2-ethanediyl), alpha hexyl-omega-hydroxy-	31726-34-8	5%	0.00226%
			Isotridecanol, ethoxylated	9043-30-5	5%	0.00226%
			Alcohol	68609-68-7	5%	0.00226%
			Solvent Naptha (Petroleum), Heavy Aromatic	64742-94-5	1%	0.00045%
			Water	7732-18-5	90%	0.04073%
I-123	Finoric	Corrosion Inhibitor	Ethylene Glycol	107-21-1	40%	0.00025%
			N,N-Dimethylformamide	68-12-2	20%	0.00012%
			1-Decanol	112-30-1	10%	6E-05%
			2-Butoxyethanol	111-76-2	10%	6E-05%
			Cinnamaldehyde	104-55-2	10%	6E-05%
			Ethoxylated Nonylphenol	68412-54-4	10%	6E-05%
			Tar based, quinoline derived, benzyl chloride-quaternized	72480-70-7	10%	6E-05%
			1-Octanol	111-87-5	2.5%	2E-05%
			Isopropyl Alcohol	67-63-0	2.5%	2E-05%
			Triethyl Phosphate	78-40-0	2.5%	2E-05%
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.			
			Signature: Signed Electronically Printed Name: Nm Young		Title: Manager	
Date: 5/23/2017						
E-mail Address: rterrell@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.