Submit within 45 days of well of	completion	State of New Mexico Energy, Minerals and Natural Resources				Revised November 6, 2013 1. WELL API NO. 30-025-43527 2. Well Name:				
·										
Oil Conservation Division						RATTLESNAKE 28 FEDERAL COM #709H 3. Well Number:				
1220 S. St Francis Dr.							709H			
		Santa	Fe, NM 875	505						
HYDRAULIC FF	RACTURI	NG FLUID				Surface Hol Init:D Lot:		Township:26S	Range:33E	
DISCLOSURE							6 1	N/S Line:N	runge.ooL	
□ Ori ginal						Feet from:111 5. Bottom Hole		E/W Line:W		
⊠ Amends disclosure submitted on 5/19/2017								Township:26S N/S Line:N	Range:33E	
A Airierius disclosu	ii e subiriille	G 011 3/13/2017				Feet from:53	15	E/W Line:W		
						6. latitude: 32	ا .0202683	ongitude: -103.	5821449	
						7. County:				
						Lea				
Operator Name and Address: EOG RESOURCE		9. OGRID:		7377	10. Phone Numbe	r: 431	2-686-3689			
P.O. Box 2267	oo									
Midland 79702 11. Last Fracture Date: 4/19		12. Productio		n Type:						
						actured Interval:				
98097						2,723 ft to 19,521 ft				
15. True Vertical Depth (TVD): 12,723 ft			16. Total Volume of Fluid Pumped: 17,978,646 gals							
17. Total Volume of Re-Use Water Pumped: 18. Percent of						of Re-Use Water in Fluid Pumped: of Disclosed				
	COMPOSI	TION AND CONCENTRAT	ION:		INC	it Disclosed				
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	ical Abstract	Maximum Ingr		Maximum Ingi	edient in HF Fluid (% by	
10/-4	500	O-miss/P-ss Floid	\A/-4			Concentration in Additive (% by mass)		mass)		
Water Sand	EOG EOG	Carrier/Base Fluid Proppant	Water Crystalline Silica	7732-18-5 14808-60-7		100%			87.52799% 12.19065%	
Hydrochloric Acid	EOG	Acid	Hydrochloric Acid	7647-01-0	647-01-0		7.5%		0.01046%	
HiRate Plus	innospec	Friction Reducer	Water Distillates	7732-18-5 64742-47-8		100% 30%		0.13948% 0.03168%		
TillNate Flus	шиоороо	T Hotor Reddoor	(petroleum),	04742-47-0			0070		0.0010070	
			hydrotreated light Alcohols, C12-16,	68551-12-2			4.99%		0.00527%	
			ethoxylated							
			Alcohols, C10-16, ethoxylated	68002-97-1			4.99%		0.00527%	
			Alcohols, C12-14	68439-50-9	68439-50-9		4.99%		0.00527%	
			(even numbered), ethoxylated							
ScaleCease 7411	Innospec	Phosphonate Scale	Aminophosphonate	Proprietary			15%		0.00257%	
		Inhibitor	Salt Ammonium Chloride	12125-02-9			5%		0.00086%	
Biosuite G15	Innospec	Biocide	Glutaraldehyde	111-30-8			15.7%		0.00301%	
CI 610	Innospec	Corrosion Inhibito	Methanol Methanol				0.5% 100%		0.0001% 5E-05%	
			Fatty Acid, tall-oil,	Proprietary			10%		0%	
			ethoxylated Thioura, P/w	68527-49-1			4.99%		0%	
			formaldehyde and 1-							
			phenylethanone Water	7732-18-5			1%		0%	
			Hydrochloric Acid	7647-01-0			0.5%		0%	
			Potassium Acetate Formaldehyde	127-08-2 50-00-0			0.5% 0.1%		0% 0%	
Ferocheck	Innospec	Chelating Agent	Ciric acid	77-92-9			60%		0.00011%	
MorFlo 410	Innospec	Flowback Agent	Water	7732-18-5			95%		0.00011%	
			Sodium Hydroxide	1310-73-2			0.1%		0%	
			Benzenesulfonic Acid	Proprietary			10%		2E-05%	
			Glacial acidic	64-19-7			1%		0%	
			Sulfuric acid Benzene, alkyl	7664-93-9 Proprietary			0%		0% 0%	
			Derivatives	Proprietary		0%				
20 Lee Operates hands ""	that the infe	otion about on this disclasses f	Sulfur Dioxide	7446-09-5	ladge end by	0%			0%	
	that the inform	ation shown on this disclosure form is Printed Name: Ki		best of my know	leuge and belie		vironmental			
Signed E	_	riinteu Naiile: Ni	σια σταρίσο			Title: As:				

Date: 5/25/2017

E-mail Address: kiera_staples@eogresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.