Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013			
		Energy, Minerals and Natural Resource				1. WELL API NO. 30-015-43782 2. Well Name:			
		O J ·				DODD FEDERAL UNIT #930H			
Oil Conservation Division						3. Well Number:			
1220 S. St Francis Dr.						930H	I		
1220 S. St Francis Dr.									
Santa Fe, NM 87505									
HYDRAULIC	EDACTI IDII	NG EL LIID				4. Surface Hole	Location:		
		NG FLOID				Unit:A Lot:A		ownship:17S	Range:29E
DISCLOSURI						Feet from:100		I/S Line:N	
⊠ Original						Feet from:1070 5. Bottom Hole L		:/W Line:E	
A Original						Unit:A Lot:A		ownship:17S	Range:29E
☐ Amendment						Feet from:100		I/S Line:N	Ü
						Feet from:1070		/W Line:E	
						6. latitude:		ongitude:	05752724
						7. County:	2704651	-104	.05753734
						Eddy			
					,				
 Operator Name and Address COG OPERATI 					9. OGRID:	229137	10. Phone Numb	per: 4	132-685-4332
One Concho C									
600 W. Illinois A									
Midland 79701									
11. Last Fracture Date: 4	/5/2017 Frac Pe	rformed by: PumpCo Services			12. Productio	n Type:			
· ·						0			
						ractured Interval: 1.854 ft to 9.330 ft			
97917 15. True Vertical Depth (TVD): 16. To						olume of Fluid Pumped:			
						380,314 gals			
						f Re-Use Water in	Fluid Pumped:		
0 gals					%				
		TION AND CONCENTRAT	ION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	ical Abstract	Maximum Ingred Concentration in		Maximum Ing	redient n in HF Fluid (% by
				Service #		mass)	Additive (% by	mass)	i ili ne riula (% by
Water	Operator	Carrier/Base Fluid	Water	7732-18-5		100%			88.26392%
Sand	TSS	Proppant	Silica Substrate	14808-60-7		100%			10.1012%
15% HCL	Reagent	Acidizing	Hydrochloric Acid	7647-01-0			15%		0.22502%
Chemplex 4-N-1	Chemplex	Combination/Iron Control	2-Ethylhexanol	104-76-7		10%			0.0017%
		Control	Acetic Acid Alcohol Ethoxylate	64-19-7			85% 2%		0.01447% 0.00034%
			Surfactants	Proprietary			270		0.00034%
			Cocamide	68603-42-9			2%		0.00034%
			Diethanolamine Salt	.20			270		0.0000170
			Diethanolamine	111-42-2			2%		0.00034%
			Methyl Alcohol	67-56-1			10%		0.0017%
			n-olefins	Proprietary			1%		0.00017%
			Propargyl Alcohol	107-19-7			1%		0.00017%
			thiourea-	68527-49-1			2%		0.00034%
			formaldehyde copolymer						
Plexgel Breaker XPA	Chemplex	Breaker	Hydrogen Peroxide	7722-84-1			7%		0.00169%
Plexslick 957	Chemplex	Friction Reducer	Ammonium Chloride				5%		0.0025%
			Nonionic Surfactants				1.5%		0.00075%
			Paraffinic,	64742-47-8			30%		0.01503%
			Naphtehenic Solvent						
			Poly (acrylamide-co-	62649-23-4			35%		0.01753%
			acrylic acid), partial						
Plexsurf 240E	Chemplex	Non Ionic Surfactant	sodium salt Methyl Alcohol	67-56-1			20%		0.0087%
FIEXSUIT 240E	Chemplex	Non Ionic Sunaciani	Alcohol Alkoxylate	Proprietary			20%		0.0087%
			. 300.10.7 unoxylato	opriotary		†	0%		0.0007 %
							0%		0%
							0%		0%
							0%		0%
							0%		0%
		ation shown on this disclosure form is		best of my know	ledge and belie				
	d Electronically	Printed Name: Kani	cia Carrillo			Title: Regul	atory Analsyt	_	
Date: 6/2/20)17								
E-mail Address: kcarri	llo@conchoresou	irces.com_							
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NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.