<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 236906

1. Operate		ne and Address			MIT TO DRILL, RE-		LIN, I LOODAG	,		ID Number	
		IDENTAL PERMIA	AN LTD							157984	
		30x 4294							3. API N		
4.5		ston, TX 77210	I.s.s						0.14/.11	30-025-43840	)
4. Propert	ty Code 1952		5. F	roperty Name	OBBS G/SA UNIT				6. Well	No. 960	
	1002		I	HORITI							
UL - Lot		Section	Township	Range	7. Surf	Feet From	N/S Line	Feet I	rom	E/W Line	County
OL - LOI	В	19	18S	38		1180	N	reeti	1639	E	Lea
					1		1				
UL - Lot		Section	Township	Range	8. Proposed B	ottom Hole Locat	N/S Line	Feet	From	E/W Line	County
UL - LOI	G	Section 19	18S	Range 38		1325	N/S Line	Feet	1451	E/W Line	Lea
		10	100			l .		<u> </u>	1101		Lou
110000	0041	(0.100.041.41.0	250		9. Poo	Information				104000	
HOBBS;	GRAY	BURG-SAN AND	RES							31920	
					Additional	Well Information					
11. Work			12. Well Type		13. Cable/Rotary		14. Lease Type		15. Ground Le		
New Well		Well	OIL				State		3661		
	16. Multiple		17. Proposed Depth		18. Formation		19. Contractor		20. Spud Date 11/13/2017		
16. Multip									11/	13/2017	
16. Multip	N	l water	6000		San Andres Distance from nearest fre	sh water well				13/2017 arest surface water	
	N	l water			San Andres	sh water well					
Depth to	N Ground			f lined pits	San Andres	sh water well					
Depth to	N Ground		6000	f lined pits	San Andres Distance from nearest fre		Program				
Depth to	N Ground		6000	•	San Andres			Sac		arest surface water	Estimated TOC
Depth to 0	N Ground	sing a closed-loo	p system in lieu o	•	San Andres Distance from nearest fre  21. Proposed Casi	ng and Cement F	Depth	Sac	Distance to nea	arest surface water	Estimated TOC
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Depth to o	N Ground	sing a closed-loo Hole Size 12.25	p system in lieu o  Casing Siz  9.625	•	San Andres Distance from nearest fre  21. Proposed Casi Casing Weight/ft 36	ng and Cement F Setting 170 600	Depth 00 00	Sac	Distance to nea	arest surface water	0
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Depth to o	N Ground	Hole Size 12.25 8.75	p system in lieu o  Casing Siz  9.625	9	San Andres Distance from nearest fre  21. Proposed Casing Weight/ft 36 26 Casing/Cement Prog  22. Proposed Blow	ng and Cement F Setting 177 600 ram: Additional C	Depth 00 00 00 Comments	Sac	Distance to nea	arest surface water	0
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Depth to o	N Ground	Hole Size 12.25 8.75	p system in lieu o  Casing Siz  9.625	e	San Andres Distance from nearest fre  21. Proposed Casing Weight/ft 36 26 Casing/Cement Prog  22. Proposed Blow	ng and Cement F Setting 177 600 ram: Additional C	Depth 00 00 Comments Program Test Pressure	Sac	Distance to nea	arest surface water	0
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Depth to o  We will  Type Surf Prod  23. I here knowled I further M, if app	N Ground II be us  Ar  Ar  Ar  ceby ce dge and certificable	Hole Size 12.25 8.75  Type Innular Pertify that the inform d belief. by I have complied te.  Electronical	p system in lieu o  Casing Siz 9.625 7  mation given above d with 19.15.14.9 (	Working Pres 5000 e is true and cor	San Andres Distance from nearest fre  21. Proposed Casi Casing Weight/ft 36 26 Casing/Cement Prog  22. Proposed Blov ssure  applete to the best of my d/or 19.15.14.9 (B) NMA	ng and Cement F Setting 170 600 ram: Additional C	Depth 100 100 Comments Program Test Pressure 2100	OIL CONS	Distance to nei	arest surface water	0
Depth to o  We will  Type Surf Prod  23. I here knowled I further M, if app Signatur Printed N	N Ground II be us  Ar  Ar  certificablicablicables	Hole Size 12.25 8.75  Type nnular ertify that the infond belief. iy I have complied	p system in lieu o  Casing Siz 9.625 7  mation given above d with 19.15.14.9 (	Working Pres 5000 e is true and cor A) NMAC ⊠ an	San Andres Distance from nearest fre  21. Proposed Casi Casing Weight/ft 36 26 Casing/Cement Prog  22. Proposed Blov ssure  applete to the best of my d/or 19.15.14.9 (B) NMA	ng and Cement F Setting 170 600 ram: Additional C rout Prevention F	Depth 100 100 Comments Program Test Pressure 2100 Paul Kautz Geologist	OIL CONS	bistance to nei	arest surface water	0 0

District F.
1623 N. Franch Dr., Hishim, Ndd 88240
Photo: (373) 397-6167 Fax: (373) 397-6170
Photo: (373) 397-6167 Fax: (373) 397-6170
Bittle: (373) 597-6167 Fax: (374) 597-6170
Photo: (375) 748-1237 Fax: (375) 748-9770
Photo: (352) 374-6178 Fax: (352) 374-5170
Photo: (352) 374-6178 Fax: (352) 374-5170
District (352) 374-6178 Fax: (352) 374-5170
Photo: (352) 476-3468 Fax: (352) 478-3462
Photo: (352) 476-3468 Fax: (352) 478-3462

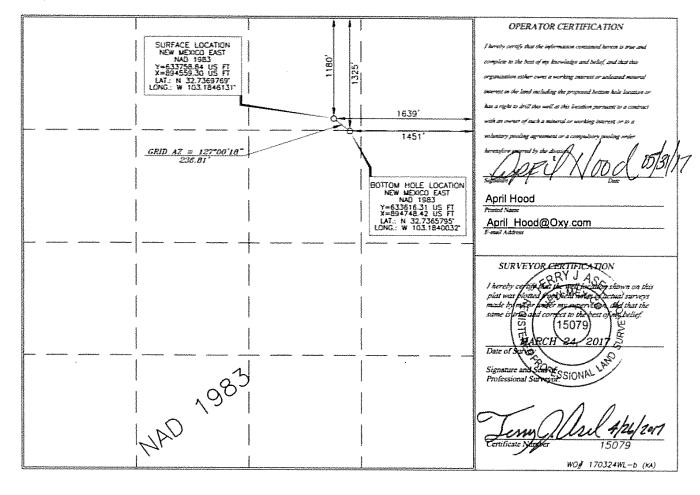
### State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WFII	LOCATION	AND ACREAGE	DEDICATION PLAT
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NORTH HOBBS G/SA UNIT         96           OGRID Na.         Operator Name         Elem           OCCIDENTAL PERMIAN LTD.         3661           Surface Location         Surface Location		
OGRID Na.  Operator Name  OCCIDENTAL PERMIAN LTD.  3663  Surface Location  UL or lot no. Section Township Range Lot ldv Feet from the North South line Feet from the East West line  B 19 18 SOUTH 38 EAST, N.M.P.M. 1180' NORTH 1639' EAST	Nester	
OCCIDENTAL PERMIAN LTD.  Surface Location  UL or lot no. Section Township Runge Lot lide Feet from the North South line Feet from the East West line B 19 18 SOUTH 38 EAST, N.M.P.M. 1180' NORTH 1639' EAST	) <i>U</i>	
Surface Location  UL or lot no. Section Township Range Lot ldn Feet from the North South line Feet from the East West line B 19 18 SOUTH 38 EAST, N.M.P.M. 1180' NORTH 1639' EAST	Elevation	
UL or lot no. Section Township Runge Lot lens Feet from the East West line B 19 18 SOUTH 38 EAST, N.M.P.M. 1180' NORTH 1639' EAST	1.0"	
B 19 18 SOUTH 38 EAST, N.M.P.M. 1180' NORTH 1639' EAST		
The state of the s	County	
Bottom Hole Location If Different From Surface	LEA	
UL or lot no. Section Township Range Lot like Feet from the North South line Feet from the East West line	County	
G 19 18 SOUTH 38 EAST, N.M.P.M. 1325' NORTH 1451' EAST	LEA	
Dedicated Acres Joint or Infill Consolidation Code Order No.	***************************************	



Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 236906

#### PERMIT COMMENTS

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43840
PO Box 4294	Well:
Houston, TX 77210	NORTH HOBBS G/SA UNIT #960

Created By	Comment	Comment Date

Form APD Conditions

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 236906

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43840
PO Box 4294	Well:
Houston, TX 77210	NORTH HOBBS G/SA UNIT #960

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe
pkautz	Operator to Submit Gas Capture Plan form prior spud