<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 237076

		APPLICATION	I FOR PERI	MIT TO DRILL, RE-	ENTER, DEEP	EN, PLUGBAC	K, OR A	ADD A ZON	NE	
00	ame and Address			·	•	·			ID Number 157984	
PO Box 4294 Houston, TX 77210								3. API 1	Number 30-025-43846	;
4. Property Code 5. Property Name NORTH HOBBS G/SA UNIT								6. Well	No. 653	
				7. Sur	ace Location					
UL - Lot							E/W Line	County		
В	24	18S	37	ЕВ	160	N		2234	E	Lea
					ottom Hole Locat					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet F		E/W Line	County
0	13	18S	37	E O	533	S		2130	E	Lea
				9. Pod	I Information					
HOBBS;GRA	AYBURG-SAN ANDI	RES							31920	
					Well Information					
11. Work Type		12. Well Type		13. Cable/Rotary		14. Lease Type		15. Ground Level Elevation		
	w Well	OIL		10 Formation		State		36		
16. Multiple 17. Proposed Depth			18. Formation 19. Contractor			20. Spud Date 11/15/2017				
		6000		San Andres				11/	/15/2017	
N Depth to Grou	ind water	6000		San Andres Distance from nearest fr					/15/2017 earest surface water	
N Depth to Grou			ned nite							
N Depth to Grou		p system in lieu of li	ned pits	Distance from nearest fr	esh water well					
N Depth to Grou We will be	using a closed-loo	p system in lieu of li	ned pits	Distance from nearest fr	esh water well		Saal	Distance to ne	earest surface water	Estimated TOC
N Depth to Grou We will be Type	using a closed-loo	p system in lieu of li Casing Size	ned pits	Distance from nearest from Proposed Cas Casing Weight/ft	ing and Cement F	Depth	Sack	Distance to ne	earest surface water	Estimated TOC
N Depth to Grou We will be	using a closed-loo	p system in lieu of li	ned pits	Distance from nearest fr	esh water well	Depth 00	Sack	Distance to ne	earest surface water	Estimated TOC 0 0
N Depth to Grou We will be Type Surf	using a closed-loo Hole Size 12.25	p system in lieu of li Casing Size 9.625	ned pits	21. Proposed Cas Casing Weight/ft 36	ing and Cement F Setting 170 600	Depth 00 00	Sack	Distance to ne	earest surface water	0
N Depth to Grou We will be Type Surf	using a closed-loo Hole Size 12.25	p system in lieu of li Casing Size 9.625	ned pits	21. Proposed Cas Casing Weight/ft 36 26	ing and Cement F Setting 170 600	Depth 00 00	Sack	Distance to ne	earest surface water	0
N Depth to Grou We will be Type Surf	using a closed-loo Hole Size 12.25	p system in lieu of li Casing Size 9.625	ned pits	21. Proposed Cas Casing Weight/ft 36 26	ing and Cement F Setting 170 600 ram: Additional C	Depth 00 00 00 Comments	Sack	Distance to ne	earest surface water	0
N Depth to Grou We will be Type Surf Prod	Hole Size 12.25 8.75	p system in lieu of li Casing Size 9.625	Working Press	21. Proposed Cas Casing Weight/ft 36 26 Casing/Cement Proc	ing and Cement F Setting 170 600 ram: Additional C	Depth 00 00 Comments Program Test Pressure	Sack	Distance to ne	earest surface water	0
N Depth to Grou We will be Type Surf Prod	Hole Size 12.25 8.75	p system in lieu of li Casing Size 9.625		21. Proposed Cas Casing Weight/ft 36 26 Casing/Cement Proc	ing and Cement F Setting 170 600 ram: Additional C	Depth 00 00 Comments Program	Sack	Distance to ne	earest surface water	0
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N Depth to Grou We will be Type Surf Prod 23. I hereby knowledge a lfurther cert X, if applica	Hole Size 12.25 8.75 Type Annular certify that the informand belief. tify I have complied	p system in lieu of li	Working Press 5000	21. Proposed Cas Casing Weight/ft 36 26 Casing/Cement Prog 22. Proposed Blowsure	esh water well Ing and Cement F Setting 170 600 Fram: Additional Country Vout Prevention F	Depth 00 00 Comments Program Test Pressure 2100		Distance to ne	earest surface water	0
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Element E.

1022 M. Franch Dr., Bishte, Nik 1820a
Planer (172) 1923-0148 Fac: (173) 1923-0728
Planer (173) 1923-0148 Fac: (173) 1923-0728
Planer (173) 724-1228 Fac: (173) 724-1728
Planer (173) 724-1228 Fac: (173) 724-1728
Planer (173) 174-1228 Fac: (173) 124-173
Planer (173) 132-173 Fac: (173) 134-173
Planer (173) 132-173 Fac: (173) 134-173
Planer (173) 132-173 Fac: (173) 134-173
Planer (173) 134-174 Fac: (173) 174-174
Planer (173) 175-1430 Fac: (173) 175-1442

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

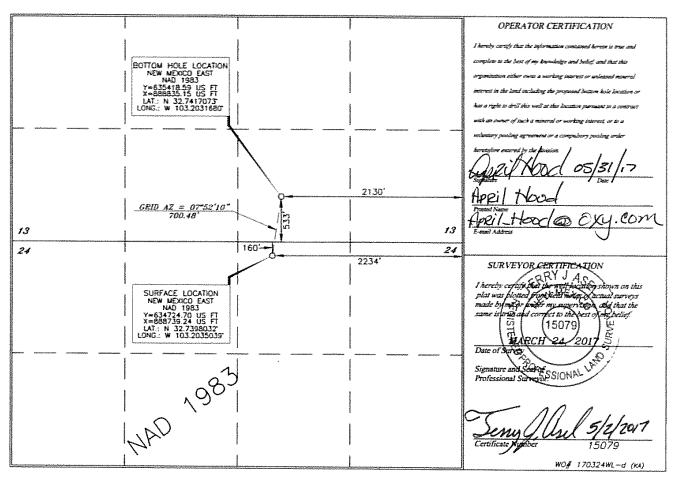
☐ AMENDED REPORT

WELL.	LOCA	TTON AND	ACREAGE	DEDICATION PL	AT
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API Number			Fool Code	and the second	Pool Name				
Property Code				Property Name			NATION AND AND AND AND AND AND AND AND AND AN	Well Number	
*****************************			NORTH I	HOBBS	G/SA	UNIT		9660038	<i>653</i>
OG#	OGRID No.			Орегава	Name	**************************************	Ecvation		Elevation
0.000			OCCIDENTAL PERMIAN LTD.			30300.Ae4484A	3675.2'		
			Sur	face Le	ocation		***************************************	***************************************	Mindrick for the contract of t
UL or los so.	Section	Township	Range	Lot kin	Feet from the	North South line	Feet from the	Esst West	line County
B	24	18 SOUTH	37 EAST, N.M.P.M.	ress Vicolad Massac	160'	NORTH	2234*	EAST	LEA
	A	<u>E</u>	Bottom Hole Locat	ion If I	Different I	From Surfac	e E	de la de la companya	

UL or lot no. Section Township Range Lot like Feet from the North South line Feet from the East West line County 0 13 37 EAST, N.M.P.M. 18 SOUTH 533 SOUTH 2130" EAST LEA Dedicated Acres Joint or Infill Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 237076

PERMIT COMMENTS

Operator Name and Address:	API Number:		
OCCIDENTAL PERMIAN LTD [157984]	30-025-43846		
PO Box 4294	Well:		
Houston, TX 77210	NORTH HOBBS G/SA UNIT #653		

Created By Comment Co	Comment Date
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Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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Permit 237076

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
OCCIDENTAL PERMIAN LTD [157984]	30-025-43846
PO Box 4294	Well:
Houston, TX 77210	NORTH HOBBS G/SA UNIT #653

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Must notify OCD Hobbs Office of any water flows in the Salado Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Operator to Submit Gas Capture Plan form prior spud