0 1 2 20 45 1 6 10								D : IN I 0 0040	
State of New Mexico						Revised November 6, 2013 1. WELL API NO.			
	Fne	Energy, Minerals and Natural Resources			IICAS	30-025-42624			
Oil Conservation Division					ui cc3	2. Well Name: VAN DOO DAH 33 FEDERAL #003H			
		Oil Cons	ervation Div	vision		3. Well Number:			
1220 S. St Francis Dr.						0031	1		
Santa Fe, NM 87505									
		Santa	re, inivi o/ s	005					
HYDRAULIC FF	RACTURING F	LUID				4. Surface Hole Unit:P Lot:P		ownship:25S Range:32E	
DISCLOSURE						Feet from:200		//S Line:S	
						Feet from:610 5. Bottom Hole		/W Line:E	
⊠ Original						Unit:P Lot:P		ownship:25S Range:32E	
□ Amendment						Feet from:200		/S Line:S	
						Feet from:610 6. latitude:		/W Line:E longitude:	
						32.0	0802657073201	-103.673408253215	
						7. County: Lea			
							1		
8. Operator Name and Address: DEVON ENERGY	PRODUCTION COMP.	ANY. LP			9. OGRID:	6137	10. Phone Numbe	r: 405-552-6559	
333 W. Sheridan A Oklahoma City 73	Avenue	,							
,					12. Productio	roduction Type:			
13. Pool Code(s): 14.						s Fractured Interval:			
97838 97838 45 Tara Vertical Part (TVP)						9,502 ft to 13,950 ft Volume of Fluid Pumped:			
15. True Vertical Depth (TVD): 9,495 ft						5,076,792 gals			
17. Total Volume of Re-Use Water Pumped: 18. Pe						t of Re-Use Water in Fluid Pumped:			
N/A 19. HYDRAULIC FLUID	COMPOSITION	NID CONCENTRAT	ION:		l N	ot Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi	cal Abstract	Maximum Ingr	edient	Maximum Ingredient	
	5444	1		Service #			in Additive (% by	Concentration in HF Fluid (% by mass)	
Water	Company 1	Carrier/Base Fluid	Water	7732-18-5		iliassj	100%	84.23065%	
Sand	Company 1	Proppant	Crystalline Silica	14808-60-7			100%	15.25526%	
Hydrochloric Acid (15%)	Company 2	Acidizing	Hydrochloric Acid Water	7647-01-0			15% 93%	0.04026%	
ScaleCease 7001B	Innospec Oilfield	Phosphonate Scale	No hazardous	7732-18-5 Proprietary			100%	0.24963% 0.01783%	
	Services	inhibitor	ingredients per MSDS						
LFC G4	Innospec Oilfield	Guar Slurry	Solvent naphtha,	64742-96-7			60%	0.00689%	
	Services		(petroleum) heavy aliphatic						
GelTrol 156	Innospec Oilfield	Low pH Buffer	Acetic Acid	64-19-7			60%	0.00435%	
VisLink 200	Services Innospec Oilfield	Borate Crosslinker	Light hydrotreated	64742-47-8			100%	0.02916%	
VISLIIIK 200	Services	Borate Crossiliker	petroleum ditillates	04742-47-0			100 /6	0.0291070	
			Inorganic Borates	Proprietary			50%		
MorFlo 420	Innospec Oilfield	Flowback Surfactant	Ethoxylated Alcohol	Proprietary			20%	0.01672%	
	Services		Methanol Dipentene	67-56-1 68956-56-9			4.99% 4.99%	0.00417% 0.00417%	
GelTrol 600	Innospec Oilfield	Buffer	Ethanolamine	141-43-5			100%	0.03474%	
	Services								
BioSuite G15	Innospec Oilfield Services	Biocide	Glutaraldehyde Methanol	111-30-8 67-56-1			14.25% 0.5%	0.00255% 9E-05%	
HiRate 630W	Innospec Oilfield	Anionic Friction	Distillate	64742-47-8			30%	0.01003%	
	Services	Reducer	(petroleum),						
			hydrotreated light Ethylene Glycol	107 21 1			9.99%	0.002240/	
			Fatty Alcohols	107-21-1 Proprietary			9.99%	0.00334% 0.00067%	
			Ethoxylated	rophotary			2,0	0.00001 70	
			Alcohols, C12-16,	68213-24-1			4.99%	0.00167%	
			Ethoxylated Propoxylated						
GelBrake 650	Innospec Oilfield	Breaker	No hazardous	Proprietary			100%	0.01027%	
	Services		ingredients per						
20. I, as Operator, hereby certify	v that the information sho	wn on this disclosure form is	MSDS true and complete to the	best of my knowl	edge and helic	l ef.			
		rinted Name: Linda Good		_ Jot of my knowl	go and belle		tory Compliance		
<u>- 3 </u>	· ·					Title: Profes			
Date: <u>6/7/2017</u>	,								
E-mail Address: linda.god	od@dvn.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.