<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 238022

APPLICATION FOR PERMIT TO	DRILL, RE-ENTER, DEEPEN,	PLUGBACK, OR ADD A ZONE
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		APPLICA	ATION FOR PERI	WIT TO DRILL, RE	-ENTER, DEEPEN	N, PLUGBAC	N, UK ADD A	AZONE	
CML	ne and Address . EXPLORATION	, LLC						2. OGRID Number 256512	
	Box 890 der, TX 79550						:	3. API Number 30-025-438	074
			1				+		5/4
4. Property Cod 317			5. Property Name RAIDER 9	STATE				6. Well No. 002	
				7. Sur	face Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	9	17	S 33E	E M	990	S	80	0 W	L
				8. Proposed E	Sottom Hole Location	n			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	9	17	S 33E	E M	990	S	80	0 W	L
				9. Poo	ol Information				
MALJAMAR;C	ISCO						4327	0	
				Additiona	I Well Information				
11. Work Type		12. Well T	Гуре	13. Cable/Rotary	14. Leas	е Туре	15. Grou	nd Level Elevation	
New	Well		OIL			State		4201	
16. Multiple 17. Proposed Depth			18. Formation	18. Formation 19. Contractor 20. S		20. Spud	. Spud Date		
N 11500			Cisco	Cisco			7/12/2017		
Depth to Ground	d water			Distance from neares	Distance from nearest fresh water well Distance			to nearest surface water	r

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1600	1200	0
Int1	12.25	8.625	32	4600	1600	0
Prod	7.875	5.5	17	11500	1400	4200

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer			
Annular	5000	5000	Shaffer			
Double Ram	5000	5000	Shaffer			

knowledge and b	elief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Signature:					
Printed Name:	Electronically filed by Judy Wilkin	son	Approved By:	Paul Kautz	
Title:	Production Assistant		Title:	Geologist	
Email Address:	wilkinsonj@cmlexp.com		Approved Date:	6/21/2017	Expiration Date: 6/21/2019
Date:	6/21/2017	Phone: 325-573-0750	Conditions of Appr	oval Attached	

DISTRIC' 1 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-4161. Fax: (575) 393-0720 DISTRICT II 811 S. First St., Antesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT (III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

Property Code

API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DAMENDED REPORT

Well Number

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

RAIDER 9 STATE

Maljamar; Cisco

Pool Code

43270

31/3/	7	RAIDER 9 STATE							2	
	3/7377 RAIDER 9 STATE OGRID No. Operator Name							Elevation		
2565/2 CML EXPLORATION, LLC								4201'		
					Surface Locat	ion				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	9	17-S	33-E		990	SOUTH	800	WEST	LEA	
	:			Bottom Ho	le Location If Diff	erent From Surface				
JL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	30.300.4-1							Labor West Mile	County	
Dedicated Acres 40	Joint or	Infill (Consolidation Co	ode Or	der No.					
-//+ -800° s.L.1				GEODETIC NAD SURFACI Y=67: X=70: LAT.=32 LONG.=10 GEODETIC NAD SURFACI Y=67: X=74. LAT.=32	COORDINATES 27 NME 5 LOCATION 1568.7 N 2604.0 E 844488' N 3.673649' W COORDINATES 83 NME 6 LOCATION 1633.5 N 3782.3 E 844609' N 3.674152' W	CONSOLIDATED OR A N	OPER I hereby cert complete to that this org; unleased mit proposed be well at this of such mi pooling ag heretofore Signature Valy E-mail A SURV I hereby ce was plotted me or unde and correct	ATOR CERTIF ify that the information is the best of my knowledge unization either owns a w neral interest in the land is tom hole location or has tocation pursuant to a co- mend or working interest, reement or a compulsory entered by the division. A VOLL Ro lame To COLT NO C ddress VEYOR CERTIF reiting that the well location from feedbooks of spins real known that well location feedbooks of spins	ICATION servin is true and e and belief, and orking interest or including the a right to drill this not not to a voluntary pooling order GZI//- Date GATION IN shown on this plat of surveys made by Ortho same is true	

Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
CML EXPLORATION, LLC [256512]	30-025-43874
P.O. Box 890	Well:
Snyder, TX 79550	RAIDER 9 STATE #002
·	·

Created By Comment Comment Date

Permit 238022

Form APD Conditions

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Permit 238022

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CML EXPLORATION, LLC [256512]	30-025-43874
P.O. Box 890	Well:
Snyder, TX 79550	RAIDER 9 STATE #002

OCD Reviewer	Condition
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Only Fresh Water and Air are Valid Drilling Fluids for Surface Casing
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan form prior spud or initiating recompletion operations