Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 HYDRAULIC FRACTURING FLUID DISCLOSURE k Original Amendment Amendment B Operator Nation and Address: COG OPERATING LLC One Concho Center 500 W. Blinds Ave Body B Operator Nation and Address: A (1800 Ave B Original Code) 1. Leaf Fractice Division 1. Leaf Fractice Divisi							30-015-41919 2. Well Name: MYOX 6 STATE #002H				
A contact C											
A surface Hole Location: 1220 S. St Francis Dr. Santa Fe, NM 87505											
1220 S. St Francis Dr. Santa Fe, NM 87505											
A Surface Hole Location: Unit 8 Load 8 Section 6 Township 26S Re Notiginal											
HYDRAULIC FRACTURING FLUID DISCLOSURE ★ Original Amendment B. Operator Name and Address: COG OPERATING LC One Concho Center 600 W. Illinois Ave Midland 79701 11. Last Fracture Depth (TYD) 7.0461 7. Total Volume of Reuber Water Pumped: NVA 12. Production Type: 13. Pool Code/lot NVA 14. Created Depth (TYD) 7.0465 15. Total Volume of Reuber Water Pumped: NVA 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name Application Baker Hughes Baker Hughes Cale Inhibitor Capiclum Chloride Cap											
DISCLOSURE	Santa Fe, NM 87505										
Committee Comm							Unit:B Lot:B Feet from:190	Section:6 To	/S Line:N	Range:28E	
Peet from 201	⊠ Original						5. Bottom Hole L	ocation:		Range:28E	
8. Operator Name and Address	□ Amendment						Feet from:201 Feet from:1991	N E	/S Line:S /W Line:E	Nalige.20L	
R. Operator Name and Address: COG OPERATING LIC One Conche Center 600 W. Illinois Ave Midland 79701 11. Last Fracture Date: 4/16/2017 Frac Performed by: Baker Hughes 12. Production Type:										4 1244278	
R. Operator Name and Address: COG OPERATING LLC										4.1244270	
COG OPERATING LLC Cone Concho Center 600 W. Illinois Ave Mildand 79701							Eddy				
11. Last Fracture Date: 4/16/2017 Frac Performed by: Baker Hughes 12. Production Type:	One Concho Cente 600 W. Illinois Ave					9. OGRID:	229137	10. Phone Numb	oer:	432-685-4332	
13. Pcol Code(s): 30215							n Type:				
30215 S. True Vertical Depth (TVD):	13. Pool Code(s):						-				
7,945 ft 1,845 gals 18,45	30215					8,141 ft to 12,320 ft					
17. Total Volume of Re-Use Water Pumped: N/A											
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: Trade Name	17. Total Volume of Re-Use Water Pumped:										
Purpose Ingredients CAS #) Chemical Abstract Cas evice # Cas e							Not Disclosed				
Scaletrol Baker Hughes Scale Inhibitor Ethylene Glycol 107-21-1 30% 160 30% 30					(CAS #) Chami	ical Abetraet	Maximum Ingres	liont	Maximum In	gradient	
ParaSorb 5000 Baker Hughes Paraffin Inhibitor Crystalline Silica (Cristobalite) Crystalline Silica (Quartz) Acetic acid ethenyl ester, polymer with ethene Diatomaceous Earth, Natural (kieselguhr) Mineral Oil 8042-47-5 15% 3	Trade Name	Supplier	Purpose	ingredients		icai Abstract	Concentration in		Concentration	on in HF Fluid (% by	
ParaSorb 5000 Baker Hughes Paraffin Inhibitor Crystalline Silica (Cristobalite) Crystalline Silica (Quartz) 14808-60-7 1% Crystalline Silica (Quartz) 14808-60-7 1% Crystalline Silica (Quartz) 24937-78-8 15% 33 33 33 33 33 33 34 33 33 34 33 34 3	Scaletrol	Baker Hughes	Scale Inhibitor							16.654867%	
Crystalline Silica (Quartz)	ParaSorb 5000	Baker Hughes	Paraffin Inhibitor	Crystalline Silica						2.775811% 0.203834%	
Acetic acid ethenyl ester, polymer with ethene				Crystalline Silica	14808-60-7			1%		0.203834%	
Earth, Natural (kieselguhr) Mineral Oil 8042-47-5 15% 3 3 3 3 3 3 3 3 3				Acetic acid ethenyl ester, polymer with	24937-78-8			15%		3.057515%	
Diatomaceous Earth, Calcined (kieselguhr) Scale Sorb 3 Baker Hughes Scale Inhibitor Diatomaceous Earth, Calcined Earth, Calcined Amino Alkyl Phosphonic Acid Phosphonic Acid Phosphonic Acid Crystalline Silica: 14808-60-7 1% Compared to the content of the con				Earth, Natural	61790-53-2			10%		2.038343%	
Earth, Calcined (kieselguhr) Scale Sorb 3 Baker Hughes Scale Inhibitor Diatomaceous Earth, Calcined Amino Alkyl Phosphonic Acid Phosphonic Acid Phosphonic Acid 13598-36-2 1% Crystalline Silica: 14808-60-7 1% Crystalline Silica: 14808-60-7 1% Crystalline Silica: Crystall				Mineral Oil						3.057515%	
Earth, Calcined Amino Alkyl 6419-19-8 30% 4 Phosphonic Acid Phosphonic Acid 13598-36-2 1% Crystalline Silica: 14808-60-7 1%				Earth, Calcined	91053-39-3					14.268402%	
Phosphonic Acid Phosphonic Acid Phosphonic Acid 13598-36-2 1% 0 0 0 0 0 0 0 0 0	ScaleSorb 3	Baker Hughes	Scale Inhibitor		91053-39-3				13.460756%		
Crystalline Silica: 14808-60-7 1%					6419-19-8			30%		4.038227%	
										0.134608%	
Qualitz (OIOZ)				Crystalline Silica: Quartz (SiO2)	14808-60-7			1%		0.134608%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.	20. I, as Operator, hereby certify	that the information sho	wn on this disclosure form		best of my know	ledge and belie	f.		•		
Signature: Signed Electronically Printed Name: Stormi Davis Title: Regulatory Analyst		•	Printed Name: Stor	mi Davis			Title: Regula	atory Analyst	<u> </u>		
Date: 6/26/2017 E-mail Address: sdavis@conchoresources.com	<u> </u>										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.