Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 238576 District II WELL APINIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** 30-025-43468 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS CHIEF 30 STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 007H 2. Name of Operator 9. OGRID Number CIMAREX ENERGY CO. 215099 3. Address of Operator 10. Pool name or Wildcat 600 N MARIENFELD STREET, SUITE 600, MIDLAND, TX 79701 Section <u>B</u> : <u>300</u> feet from the N line and feet 1980 from the E Township 20S Range 35E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3700 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water_ ___ Depth to Groundwater____ Pit Type Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Attached 12/2/2016 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Open Size Size TOC Held Hole 12/04/16 Surf FreshWater 17.5 13.375 48 H40 0 1935 1920 1.81 С 1200 Ν 12/26/16 Int1 CutBrine 12.25 9.625 40 J55 1010 5635 3125 2.1 С 1500 Ν 01/24/17 CutBrine Prod 8.5 5.5 17 P110 0 16171 2115 0 Ν 5.34 Н I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Prod Admin Supervisor

District Supervisor

gholloway@cimarex.com

DATE

DATE

Telephone No.

7/12/2017

918-295-1658

7/13/2017 6:23:08 AM

TITLE

TITLE

E-mail address

Electronically Signed

Genea A Holloway

Maxey Brown

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Chief 30 State 7H 3002543468 Lea County, NM

Drilling Ops

- 12-2-16 Spud well.
- 12-3-16 TD 17 ½" surface hole @ 1935'.
- 12-4-16 RIH with 13 3/8" 48# H40 ST&C csg and set at 1935'.
- 12-5-16 Mix & pump Lead: 1350 sxs, Class C cement, 13.5 ppg, 1.81 yld. Tail: 570 sxs, Class C, 14.8 ppg, 1.34 yld. Circ 646 sxs of cement to surface. WOC 9+ hours.
- 12-6-16 Test csg to 1200 psi for 30 mins. OK.
- 12-8-16 POOH to check BHA, fish left in hole @ 4870'.
- 12-10-16 12-19-16 TIH attempting to retrieve fish. Make final measurement, TOF @ 4852'.
- 12-20-16 RIH with 1" & pump 100 sxs Class C, 14.8 ppg, 1.33 yld. TOC @ 4618'. RIH w/ whipstock, set @ 4767' 4779'.
- 12-26-16 TD 12 ¼" hole @ 5704'. RIH with 9 5/8", 40 #, J55, LTC csg & set @ 5635'. DV tool @ 3630'.
- 12-28-16 Mix & pump 1st stage lead: 545 sxs Class C, 12.9, 2.10 yld, Tail: 300 sxs Class C, 14.8 ppg, 1.33 yld. Open DV tool. Mix & pump 2nd stage 2280 sxs, Class C, 12.9 ppg, 2.09 yld. No cement to surface. WOC 6 hours. Run temp survey. TOC at 1,010'. NMOCD apprvd TOC for intermediate csg.
- 12-29-16 Test csg to 1500 psi for 30 mins. OK.
- 1-8-17 TD pilot hole @ 11900'. Run logs.
- 1-10-17 RIH with whipstock assy to 11766' (EOT).
- 1-11-17 Circ bottoms up. Cement whipstock with 255 sxs, Class H, 15.6 ppg, 1.18 yld. Abandoning Pilot Hole.
- 1-12-17 TOC @ 11007', whipstock @ 11216'. PU curve assy & drill curve.
- 1-16-17 TOOH w/ curve assy TIH with lateral assy. Drlg 8 ½" hole.
- 1-22-17 TD 8 1/2" hole @ 16171'
- 1-24-17 RIH with 5 $\frac{1}{2}$ " 17# P110 BTC/LTC csg & set @ 16171'. Mix & pump Lead: 665 sxs, Class C, 9.6 ppg, 5.34 yld. Tail: 1450 sxs, 50:50 H, 14.5 ppg, 1.20 yld. Circ 238 sxs.
- 1-25-17 Rig Release.

Comments

Permit 238576

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DRILLING COMMENTS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N MARIENFELD STREET	Permit Number:
MIDLAND, TX 79701	238576
	Permit Type:
	Drilling

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit