

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO: 30-025-42219				
		2. Well Name: CHINCOTEAGUE 32 STATE COM #006H				
		3. Well Number: 006H				
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:P Lot:P Section:32 Township:24S Range:32E Feet from:200 N/S Line:S Feet from:830 E/W Line:E				
		5. Bottom Hole Location: Unit:P Lot:P Section:32 Township:24S Range:32E Feet from:200 N/S Line:S Feet from:830 E/W Line:E				
		6. latitude: longitude: 32.1671725429257 -103.690864206735				
		7. County: Lea				
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102		9. OGRID: 6137	10. Phone Number: 405-552-6559			
11. Last Fracture Date: 6/22/2017 Frac Performed by: Innospec Inc.		12. Production Type: O				
13. Pool Code(s): 97899		14. Gross Fractured Interval: 10,694 ft to 15,253 ft				
15. True Vertical Depth (TVD): 10,562 ft		16. Total Volume of Fluid Pumped: 4,011,756 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Company 1	Carrier/Base Fluid	Water	7732-18-5	100%	82.4702%
Sand	Company 1	Proppant	Crystalline Silica	14808-60-7	100%	16.86818%
Hydrochloric Acid (15%)	Company 2	Acidizing	Hydrochloric Acid	7647-01-0	15%	0.04559%
			Water	7732-18-5	93%	0.28267%
GelBrake 6200	Innospec Oilfield Services	Breaker	No hazardous ingredients per MSDS	Proprietary	100%	0.01339%
LFC G4	Innospec Oilfield Services	Guar Slurry	Solvent naphtha, (petroleum) heavy aliphatic	64742-96-7	60%	0.01215%
GelTrol 156	Innospec Oilfield Services	Low pH Buffer	Acetic Acid	64-19-7	60%	0.00066%
VisLink 200	Innospec Oilfield Services	Borate Crosslinker	Light hydrotreated petroleum ditillates	64742-47-8	100%	0.00511%
			Inorganic Borates	Proprietary	50%	0.00255%
			Ethoxylated Alcohol	Proprietary	20%	0.1631%
MorFlo 420	Innospec Oilfield Services	Flowback Surfactant	Methanol	67-56-1	4.99%	0.00407%
			Dipentene	68956-56-9	4.99%	0.00407%
			Ethanolamine	141-43-5	100%	0.05396%
BioSuite G15	Innospec Oilfield Services	Biocide	Glutaraldehyde	111-30-8	14.25%	0.00344%
			Methanol	67-56-1	0.5%	0.00012%
HiRate 630W	Innospec Oilfield Services	Anionic Friction Reducer	Distillate (petroleum), hydrotreated light	64742-47-8	30%	0.01719%
			Ethylene Glycol	107-21-1	9.99%	0.00573%
			Fatty Alcohols Ethoxylated	Proprietary	2%	0.00115%
			Alcohols, C12-16, Ethoxylated Propoxylated	68213-24-1	4.99%	0.00286%
			ScaleCease 7210	Innospec Oilfield Services	Scale Inhibitors	Ammonium Chloride
XLW B5B	Innospec Oilfield Services	Crosslinking Agent	Sodium Hydroxide Solution		14.99%	0.01828%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Linda Good		Regulatory Compliance Title: Professional				
Date: 7/18/2017						
E-mail Address: linda.good@dvn.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.