Submit within 45 days of well	completion							Pavisad N	lovember 6, 2013	
State of New Mexico						Revised November 6, 2013 1. WELL API NO.				
		Energy, Minera	ergy, Minerals and Natural Resources Oil Conservation Division			30-045-35801 2. Well Name:				
						W LYBROOK UNIT #735H 3. Well Number:				
						735H				
1220 S. St Francis Dr.										
		Sant	a Fe, NM 875	05						
HYDRAULIC FF	RACTURIN	IG FLUID				4. Surface Hole L Unit:B Lot:B		ownship:22N	Danga:00\M	
DISCLOSURE						Feet from:554	N	ownship:23N /S Line:N	Range:09W	
⊠ Original						Feet from:1469 5. Bottom Hole L		/W Line:E		
□ Amendment						Unit:J Lot:J Feet from:1920		wnship:23N	Range:09W	
Amendment						Feet from: 1920	E/	S Line:S W Line:E		
						6. latitude: 36.1	89179	longitude: -107	7.77231	
						7. County:		-		
						San J	uan			
8. Operator Name and Address: WPX ENERGY PF		С			9. OGRID:	120782	10. Phone Numb	er: 5	05-333-1801	
PO Box 640	1000011011, 22									
721 South Main Aztec 87410										
11. Last Fracture Date: 7/11/2017 Frac Performed by: Halliburton					12. Production	Туре:				
13. Pool Code(s):					O 14. Gross Frac	actured Interval:				
98157						405 ft to 14,831 ft ume of Fluid Pumped:				
15. True Vertical Depth (TVD): 4,618 ft					2,1	142,180 gals				
17. Total Volume of Re-Use Water Pumped: N/A						f Re-Use Water in Fluid Pumped: of Disclosed				
	COMPOSITI	ON AND CONCENTRA	TION:		110	Diodioded				
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chem Service #	ical Abstract	Maximum Ingre-		Maximum Ing	redient in HF Fluid (% by	
00/ 1/01 1/1/	0	Dana Florid	\A/-4			mass)		mass)		
2% KCL Water Cla-Web(TM)	Operator Halliburton	Base Fluid Additive	Water Listed Below	7732-18-5 Listed Belov	v		98% 0%		57.22481% 0%	
GBW-30 BREAKER	Halliburton	Breaker	Listed Below	Listed Below			0%		0%	
HC-2 LOSURF-300D	Halliburton Halliburton	Additive Non-ionic Surfactant	Listed Below	Listed Below Listed Below		0%			0% 0%	
NITROGEN LIQUEFIED	Halliburton	Fluid	Listed Below	Listed Below			0%		0%	
SAND-PREMIUM WHITE- 20/40, BULK	Halliburton	Proppant	Listed Below	Listed Belov	isted Below.		0%		0%	
WG-35 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Belov	V		0%		0%	
MSDS and Non-MSDS Ingredients are listed below the							0%		0%	
Ingredients	Listed Above	Listed Above	1,2,4 Trimethylbenzene				1%		0.00021%	
			Amine salts Crystalline silica, quartz	Proprietary 14808-60-7			0.1% 100%		5E-05% 30.10989%	
			Ethanol	64-17-5			60%		0.01282%	
			Glycerine	56-81-5			5%		0.00447%	
			Guar gum Heavy aromatic	9000-30-0 64742-94-5			100% 30%		0.04356% 0.00641%	
			petroleum naphtha							
			Hemicellulase enzyme Hydroxyalkylammonium				30% 60%		0.00053% 0.01543%	
			chloride	Порпецату			00 70		0.0134370	
			Inner salt of alkyl amines	Proprietary			30%		0.02684%	
			Lactose	63-42-3			100%		0.00178%	
			Naphthalene	91-20-3			5%		0.00107%	
			Nitrogen Oxylated phenolic resin	7727-37-9 Proprietary			100% 30%		11.31555% 0.00855%	
			Poly(oxy-1,2- ethanediyl), alpha-(4- nonylphenyl)-omega-	127087-87-	0		5%		0.00107%	
			hydroxy-, branched							
			Potassium chloride Quaternary amine	7447-40-7 Proprietary			2% 5%		1.16785% 0.00157%	
			Sodium chloride	7647-14-5			30%		0.02813%	
20 Las Operator beech ""	fy that the info	on shown on this dis-1	Water	7732-18-5	odgo and half f		60%		0.06911%	
	fy that the informati		n on this disclosure form is true and complete to the best of my knowledge and belief Printed Name: Tiffany Smith				Engineering Technician Title:			
Date: 7/25/2017								_		
E-mail Address: Tiffany.S	Smith@wpxenerg	y.com_								

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.