

Submit within 45 days of well completion

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Revised November 6, 2013

1. WELL API NO:
30-025-43562

2. Well Name:
D CULBERTSON 26 15S 36E TL STATE #234H

3. Well Number:
234H

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒Original

☐Amendment

4. Surface Hole Location:
Unit:P Lot:P Section:26 Township:15S Range:36E
Feet from:390 N/S Line:S
Feet from:1152 E/W Line:E

5. Bottom Hole Location:
Unit:A Lot: Section:26 Township:15S Range:36E
Feet from:230 N/S Line:N
Feet from:360 E/W Line:E

6. latitude: longitude:
32.9822056 -103.2691067

7. County:
Lea

8. Operator Name and Address:
MATADOR PRODUCTION COMPANY
One Lincoln Centre
5400 LBJ Freeway, Ste 1500
Dallas 75240

9. OGRID: 228937

10. Phone Number: 972-371-5218

11. Last Fracture Date: 5/14/2017 Frac Performed by: HALLIBURTON

12. Production Type:
O

13. Pool Code(s):
16720

14. Gross Fractured Interval:
11,614 ft to 16,000 ft

15. True Vertical Depth (TVD):
11,427 ft

16. Total Volume of Fluid Pumped:
9,705,570 gals

17. Total Volume of Re-Use Water Pumped:
N/A

18. Percent of Re-Use Water in Fluid Pumped:
Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Water	7732-18-5	100%	85.647%
CL-28M CROSSLINKER	Halliburton	Crosslinker	Listed Below	Listed Below	0%	0%
CLAYFIX 3	Halliburton	Additive	Listed Below	Listed Below	0%	0%
DCA-23003	Halliburton	Friction Reducer	Listed Below	Listed Below	0%	0%
FDP-S1226-15	Halliburton	Surfactant	Listed Below	Listed Below	0%	0%
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive	Listed Below	Listed Below	0%	0%
FE-2A	Halliburton	Additive	Listed Below	Listed Below	0%	0%
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	Listed Below	Listed Below	0%	0%
HYDROCHLORIC ACID	Halliburton	Solvent	Listed Below	Listed Below	0%	0%
MC B-8614	Halliburton	Biocide	Listed Below	Listed Below	0%	0%
MO-67	Halliburton	pH Control Additive	Listed Below	Listed Below	0%	0%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
SAND-COMMON WHITE-100 MESH, SSA-2, BULK (100003676	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SAND-PREMIUM WHITE-30/50, BULK	Halliburton	Proppant	Listed Below	Listed Below	0%	0%
SP BREAKER	Halliburton	Breaker	Listed Below	Listed Below	0%	0%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below	0%	0%
MSDS and Non-MSDS Ingredients are listed below the					0%	0%
Ingredients	Listed Above	Listed Above	Acetic acid Acetic anhydride Acrylamide Acrylamide, sodium acrylate polymer Alcohols, C12-13, ethoxylated Alcohols, C12-16, ethoxylated Ammonium persulfate Borate salts Calcium chloride Citric acid Crystalline silica, quartz Cured acrylic resin Ethanol Ethoxylated alcohols Ethoxylated branched C13 alcohol Ethylene oxide Fatty acids, tall oil Glutaraldehyde Guar gum Hydrochloric acid Hydrotreated light petroleum distillate Inorganic mineral Inorganic salt Magnesium chloride hexahydrate Methanol Olefins Phosphoric acid Polymer Propargyl alcohol Quaternary ammonium compounds, benzyl-C12-16-alkyldimethyl chlorides Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl formamide Sorbitan, mono-9-octadecenoate, (Z) Sodium chloride Sodium diacetate Sodium hydroxide Sodium persulfate Sodium sulfate Sorbitan monooleate polyoxyethylene derivative Water	64-19-7 108-24-7 79-06-1 25987-30-8 66455-14-9 68551-12-2 7727-54-0 Proprietary 10043-52-4 77-92-9 14808-60-7 Proprietary 64-17-5 Proprietary 78330-21-9 75-21-8 Proprietary 111-30-8 9000-30-0 7647-01-0 64742-47-8 Proprietary Proprietary 7791-18-6 67-56-1 Proprietary 7664-38-2 Proprietary 107-19-7 68424-85-1 68527-49-1 1338-43-8 7647-14-5 126-96-5 1310-73-2 7775-27-1 7757-82-6 9005-65-6 7732-18-5	60% 100% 0.01% 30% 30% 5% 100% 60% 1% 60% 100% 30% 30% 30% 5% 0.01% 30% 30% 100% 60% 1% 60% 100% 30% 5% 30% 5% 5% 60% 5% 0.1% 1% 10% 5% 30% 5% 30% 5% 100% 0.1% 5%	0.00198% 0.0033% 1E-05% 0.01823% 0.01293% 0.00216% 0.00278% 0.03479% 0.00099% 0.00205% 12.92422% 0.00083% 0.00026% 0.00016% 0.00304% 0% 0.00016% 0.00794% 0.10827% 0.60107% 0.01823% 0.0029% 0.00497% 0.00497% 0.00036% 7E-05% 3E-05% 0.00058% 5E-05% 0.00132% 0.00016% 0.00304% 0.03007% 0.00304% 0.00737% 0.00012% 0% 0.00304%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Ava Monroe

Date: 8/1/2017

E-mail Address: amonroe@matadorresources.com

Title: Engineering Tech

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.