Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013			
		Energy, Minerals and Natural Resources			1. WELL API NO. 30-025-43462				
					urces	2. Well Name: SD WE 23 FEDERAL P25 #003H			
Oil Conservation Division						3. Well Number:			
1220 S. St Francis Dr.						003H			
		San	nta Fe, NM 8750	5					
			· · · · · · · · · · · · · · · · · · ·			4. Surface Hol	le Location:		
HYDRAULIC FRACTURING FLUID						Unit:O Lot:O Section:23 Township:26S Range:32E Feet from:260 N/S Line:S			
DISCLOSURE						Feet from:2653 E/W Line:W			
⊠ Original						5. Bottom Hole Unit:O Lot:		ownship:26S Range:32E	
□ Amendment						Feet from:26 Feet from:26		/S Line:S /W Line:W	
						6. latitude:		ngitude: -103.645632	
						7. County:		-103.043032	
						Lea	a		
8. Operator Name and Address CHEVRON U S A					9. OGRID:	4323	10. Phone Number:	432-687-7866	
Attn:Permitting Te 6301 Deauville Bl	eam								
Midland 79706									
11. Last Fracture Date: 6/10/2017 Frac Performed by: Halliburton						ction Type: O			
13. Pool Code(s): 97838						14. Gross Fractured Interval: 9,448 ft to 19,224 ft			
15. True Vertical Depth (TVD):					16. Total Volu	me of Fluid Pui	mped:		
19,406 ft 17. Total Volume of Re-Use Wa	ater Pumped:				20,057,180 gals  18. Percent of Re-Use Water in Fluid Pumped:				
N/A Not Disclosed  19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
19. HYDRAULIC FLUIL Trade Name	Supplier	Purpose	ATION: Ingredients		nemical Abstrac			Maximum Ingredient	
				Service #		Concentrat mass)	ion in Additive (% by	Concentration in HF Fluid (% by mass)	
Fresh Water BA-20 BUFFERING	Operator Halliburton	Base Fluid Buffer	Water Listed Below	7732-18- Listed Be		<u> </u>	100%	90.72766%	
AGENT									
Cla-Web(TM) II HAI-OS ACID INHIBITOR	Halliburton Halliburton	Clay Stabilizer Corrosion Inhibitor	Listed Below Listed Below	Listed Be			0% 0%	0%	
HCL >10%	Halliburton	Solvent	Listed Below	Listed Below			0%	0%	
MC B-8626 OPTIFLO-III DELAYED	Halliburton Halliburton	Biocide Breaker	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0%	
RELEASE BREAKER		0	Listed Deleve	Listed Bolow					
OptiKleen-WF(TM) SAND-COMMON WHITE-	Halliburton Halliburton	Concentrate Proppant	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0%	
100 MESH, SSA-2, BULK (100003676									
SAND-PREMIUM WHITE-	Halliburton	Proppant	Listed Below	Listed Below			0%	0%	
40/70, BULK WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below			0%	0%	
FDP-S1248-16	Haliburton	Diverting Agent	Listed Below	Listed Below			0%	0%	
DCA-23003 FDP-S1226-15	Halliburton Halliburton	Friction Reducer Surfactant	Listed Below Listed Below	Listed Below Listed Below			0% 0%	0%	
MSDS and Non-MSDS	- ramparton	Carractant	Liotod Bolon	2.0104 20			0%	0%	
Ingredients are listed below the									
Ingredients	Listed Above	Listed Above	Acetic acid alcohols, c 12-13,	64-19-7 66455-14-9			30% 30%	0.00089% 0.02663%	
			ethoxylated						
			alcohols, c 12-16 Amine	68551-12 Proprieta			5% 0.1%	0.00444% 3E-05%	
			Amine salts	Proprieta	ry		1%	0.0003%	
			Ammonium acetate  Ammonium compound	631-61-8 Proprieta		_	100% 30%	0.00296% 0.00826%	
			Ammonium persulfate	7727-54-	0		100%	0.00122%	
			Chlorine compound Crystalline silica, quartz	Proprietar 14808-60			30% 100%	0.00826% 8.5388%	
			Cured acrylic resin	Proprieta	ry		30%	0.00037%	
			Didecyldimethylammonium chloride	7173-51-	5		10%	0.00228%	
			Ethanol	64-17-5			5%	0.00114%	
			Ethoxylated alcohols Ethoxylated branched C13	Proprietar 78330-21	•		30% 5%	0.00011% 0.00346%	
			alcohol Fatty acids, tall oil	Proprieta			30%	0.00011%	
			Glutaraldehyde	111-30-8			30%	0.00683%	
			Guar gum Hydrochloric acid	9000-30- 7647-01-		+	100% 30%	0.03795% 0.14289%	
			Hydrotreated petroleum	64742-47			30%	0.02076%	
			distillate Methanol	67-56-1			60%	0.00022%	
			Olefins	Proprieta	•		5%	4E-05%	
			Polylactide resin Propargyl alcohol	Proprietar 107-19-7			60% 10%	0.0019% 4E-05%	
			Quaternary amine	Proprieta	ry		1%	0.00055%	
			Quaternary ammonium compounds, benzyl-C12-	68424-85	p- I		7%	0.00159%	
			C16-alkyldimethyl, chlorides						
			Reaction product of	68527-49	)-1		30%	0.00011%	
			acetophenone, formaldehyde, thiourea and						
			oleic acid in dimethyl formamide						
			Sodium chloride	7647-14-			1%	0.00028%	
	Sodium perborate 10486-00-7 tetrahydrate		)-7	100% 0.003679					
			Water	7732-18-			100%	0.51837%	
	fy that the inform Electronically	ation shown on this disclosure for Printed Name: Denise I	m is true and complete to the best Pinkerton	of my know	ledge and belief		atory Specialist		
Date: 8/2/2017		ou Hume. Domoe I				itoguie	, opoolulist		
	@chevron.com	 !							
NMOCD does not require the re	porting of informa	ation beyond MSDS data as descr	ribed in 29 CFR 1910.1200. NMO	CD does not	require the repo	ting or disclosu	re of proprietary, trade	secret or confidential business	