Submit within 45 days of we	ell completion	Ctoto	of Now Mov	ioo			Revised November 6, 2013
	State of New Mexico					1. WELL API NO.	
Energy, Minerals and Natural Resources Oil Conservation Division					30-015-42223 2. Well Name:		
					BOYD X STATE COM	1#015H	
					3. Well Number: 015H		
1220 S. St Francis Dr.						01011	
Santa Fe, NM 87505							
		Janu	a i e, itivi or c	<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
HYDRAULIC F	FRACTURIN	G FLUID				Surface Hole Location:     Unit:E Lot:E Section:16	Fownship:19S Range:25E
DISCLOSURE							N/S Line:N
						Feet from:15  5. Bottom Hole Location:	E/W Line:W
⊠ Original							Fownship:19S Range:25E
☐ Amendment						Feet from:1935	N/S Line:N
							E/W Line:W ongitude:
						32.6630554	-104.4983292
						7. County:	
						Eddy	
8. Operator Name and Addres					9. OGRID:	7377 10. Phone Number	r: 432-686-3689
EOG RESOURO P.O. Box 2267	CES INC						
Midland 79702							
11. Last Fracture Date: 5/26/2017 Frac Performed by: Chemplex/Solvay 12. Pro					12. Productio	п Туре:	
13. Pool Code(s): 14. Gross						ctured Interval:	
97565						t to 2,278 ft	
· · ·						ime of Fluid Pumped: 374,760 gals	
						Re-Use Water in Fluid Pumped:	
N/A	ID COLIDORITI	011 AND 00110ENED 43	7011		No	t Disclosed	
19. HYDRAULIC FLU Trade Name	Supplier	ON AND CONCENTRAT	Ingredients	(CAS #) Chemic	al Abstract	Maximum Ingredient	Maximum Ingredient
				Service #	ai Abstract	Concentration in Additive (% by mass)	Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5		100%	88.02114%
Sand Hydrochloric Acid	EOG EOG	Proppant Acid	Crystalline Silica Hydrochloric Acid	14808-60-7 7647-01-0		100% 7.5%	11.50663% 0.02864%
Try droomono 7 told	200	7 told	Water	7732-18-5		100%	0.38185%
4-N-1 Plus	Chemplex	Iron Control	Acetic Acid	64-19-7		80%	0.00216%
Discostists 050	Ob a marilana	Edition Deduces	Methanol	67-56-1		10%	0.00027%
Plexslick 953	Chemplex	Friction Reducer	Alcohol Ethoxylate Surfactants	Proprietary		8%	0.00324%
			Hydrotreated	64742-47-8		30%	0.01216%
			Petroleum distillate	0000 00 0		200/	0.040400/
			Polyacrylamide-co- acrytic Acid	9003-06-9		30%	0.01216%
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5		35%	0.00922%
			Proprietary	Proprietary		35%	1
Dlavaida 15C	Champley	Biocide	Water	7732-18-5		30%	0.0079% 0.00291%
Plexcide 15G	Chemplex	biocide	Glutaraldehyde Didecyl dimethyl	111-30-8 7173-51-5		14% 3%	
			ammonium chloride				0.0000=70
			Alkyl dimethyl benzyl	68424-85-1		3%	0.00062%
			ammonium chloride Ethanol	64-17-5		3%	0.00062%
20. I, as Operator, hereby cer	rtify that the information	on shown on this disclosure form is			dge and belie		0.0000270
	d Electronically	Printed Name: K				Environmental	
		_				Title: Associate	
Date: 8/10/2							
E-mail Address: kiera_:	staples@eogresor	urces.com					

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.