State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Change of Operator

Form C-145 August 1, 2011 Permit 239557

Previous Operator Information

New Operator Information

		Effective Oats:	Effective on the date of approval by the OCD
OGRID	20165	OGRID.	372000
Name	SAMSON RESOURCES CO	Name	POGO OIL & GAS OPERATING, INC
Address.	First Tower Place	Address	1515 Calle Sur, Ste 174
	15 E. 5th Street, Suite 1000		Wigness and the second and the secon
City State, Zip:	Tulsa, OK 74103	City, State, Zip	Hobbs, NM 88240

Thereby cartify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, POGO Ott. & GAS OPERATING, INC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(f) NMAC.

POGO OIL & GAS OPERATING, INC understands that the OCD's approval of this operator change:

- constitutes approval of the transfer of the permit for any permitted pil, below-grade tank or closed-loop system associated with the sejected wells; and
- selected wells, and

 constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the
 selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the
 OCD, and regardless of whether the below-grade tanks are in compliance with 19,15.17 NMAC.

As the operator of record of wells in New Mexico, POGU OIL & GAS OPERATING, INC agrees to the rollowing statements:

- 1. I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all
- . Lam responsible for ensuring that the wells and felated facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I have lemiliarized myself with all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules (19.15.2-19.15.112 NMAC) and the Water quality Control Commission's rules (20.6.2-20.6.7 NMAC) are available at the New Mexico State Records Center and Archives website (www.nmcpr.state.nm.us).

 I understand that if 1 acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells, see 19.15.9.9(B) NMAC. I understand that if 1 acquire wells or teclities subject to a compliance order addressing inactive wells or convironmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See 19.15.9.9(C)(2) NMAC.
- return those wells to compliance. See 19.15.9(C)(2) NMAC.

 I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24(C) NMAC. I UNDERSTAIND THAT New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on approved temporary abandonment. See 19.15.25.8 NMAC, I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
- I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance, or blanket plugging financial assurance for wells in temporarily abandoned status, even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See 19.15.8.9(C) NMAC. I understand that I can check my compliance with the single-well financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the
- Lam responsible for reporting releases as defined by 19.15.29 NMAC. Lunderstand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before Locame operator of record
- I have read 19 15 5.9 NMAC, commonly known as "Rule 5.9" and understand that to be in compliance with its requirements i must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or
- the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 MAAC.) If I am in avoidation of 19.15.59.NMAC, I may not be allowed to drill, acquire or produce any additional wells, and valid not be able to obtain any new injection pennits. See 19.15.16.19.NMAC. 19.15.26.8 NMAC. 19.15.9.9 NMAC and 19.15.16.10.NMAC. If I am in avoidation of 19.15.59.NMAC the CCD may after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC. For injection (or disposal) wells, I acknowledge that I have read and agree to operate my wells in compliance with 19.15.20 NMAC. I acknowledge that I have read and agree to the terms of my injection permit. I understand that I must report injection volume and injection pressure on my monthly C-115 report. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.20.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or sforage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically purpose. See 19.15.26.12 NMAC. I understand that it transfer operation of any injection well to another operator. The CCD must terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of any injection well to another operator, the OCD must approve the transfer or authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving
- that transfer. See 19.15.26.15 NMAC.

 Lam responsible for providing the OCD with my current address of record and emergency contact information, and t am responsible for updating that information when it changes. See 19.15.9.8.C NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
- If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. Sec 19.15.9.9(B) NIMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. Lunderstand that the transfer will not relieve me of responsibility or liability for any act or amission which occurred white Loperated the wells and related facilities.

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Pravious Op	ermans ////	New Open	TROM
The sales	7711	Signisura e	70116
èrene Nomi	J.A. Mills	Printes Name	Nicholas Holbrook
rn e	President and Chief Executive Officer	Title:	<i>C</i> 00
Dage	8/1/2017 918-583-1791	Oate	8/1/17 Anone 575-942-2054

NMOCD Approval
Electronic Signature: Paul Kautz, District 1

Date: August 10, 2017

Wells Selected for Transfer

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

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6 Wells Selected for Transfer

From:		OGRID:	
	SAMSON RESOURCES CO		20165
To:		OGRID:	
	POGO OIL & GAS OPERATING, INC		372000

OCD District Hobbs (6 Wells selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Well Type	Pool ID	Pool Name
319293	STATE BD #002	S	1-02-12S-33E	Α	30-025-01039	0	97432	HIGHTOWER;WOLFCAMP, NORTH
	STATE BD #003	S	I-02-12S-33E	1	30-025-01033	S	96101	SWD;DEVONIAN
	STATE BD #004	S	H-02-12S-33E	Н	30-025-35662	0	97839	WILDCAT;SAN ANDRES
	STATE BD #004	S	H-02-12S-33E	Н	30-025-35662	0	3770	BAGLEY;PENN
	STATE BD #004	S	H-02-12S-33E	Н	30-025-35662	0	97857	WILDCAT;GLORIETA
319294	STATE C AC 1 #002	S	F-02-12S-33E	F	30-025-01035	0	3990	BAGLEY;SILURO DEVONIAN
	STATE C AC 1 #003	S	L-02-12S-33E	L	30-025-01036	S	96101	SWD;DEVONIAN
	STATE C AC 1 #004	S	M-02-12S-33E	М	30-025-01037	S	96101	SWD;DEVONIAN

Comments

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CHANGEOP COMMENTS

Operator:	OGRID:
SAMSON RESOURCES CO	20165
First Tower Place	Permit Number:
Tulsa, OK 74103	239557
	Permit Type:
	ChangeOp

Comments

Created By	Comment	Comment Date
degallegos	Additional bonding required for API: 30-025-35662 \$16,150.	8/4/2017
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