<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 240811

ADDITION FOR DEDMITTO DRILL BE ENTER DEEDEN DILIGRACK OR ADD A ZONE

		APPLICATION	FOR PERIVIT I	J DRILL, RE-	ENTER, DEEPER	N, PLUGDACI	N, OR ADD A ZO	NE		
1. Operator Name	e and Address						2. OGI	RID Number		
CENT	CENTENNIAL RESOURCE PRODUCTION, LLC							372165		
1001	1001 17th Street, Suite 1800						3. API	3. API Number		
Denve	Denver, CO 80202							30-025-43935		
4. Property Code		5. Prop	erty Name				6. Wel	l No.		
3180	34		TOUR BUS 23 ST	ATE				504H		
				7. Surf	ace Location					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
_	22	226	245	_	200	NI.	2/15	10/		

С	23	22S	34E	C	200	N	2415	W	Lea
				8 Proposed Ro	ttom Hole I ocation				

UL	- Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	23	22S	34E	0	230	S	2350	E	Lea

9. Pool Information

OJO CHISO;BONE SPRING	96553

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3462
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	15100	2nd Bone Spring Sand		10/22/2017
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
				· ·

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	gg								
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	54.5	1770	1500	0			
Int1	12.25	9.625	40	4215	1350	0			
Prod	8.75	5.5	20	15100	2500	0			

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	111 to pood a 210 to date to to								
Туре	Working Pressure	Test Pressure	Manufacturer						
Double Ram	10000	5000	Please see comments						

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☑ and/or 19.15.14.9 (B) NMAC ☑, if applicable. Signature:			OIL CONSERVATION	ON DIVISION		
Printed Name:				Paul Kautz		
Title:	Title: Regulatory Manager			Geologist		
Email Address: heidi.kaczor@cdevinc.com		Approved Date:	8/23/2017	Expiration Date: 8/23/2019		
Date:	ate: 8/22/2017 Phone: 720-763-8075		Conditions of Approval Attached			

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 240811

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-43935	96553	OJO CHISO;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
318034	TOUR BUS 23 STATE	504H
7. OGRID No.	8. Operator Name	9. Elevation
372165	CENTENNIAL RESOURCE PRODUCTION, LLC	3462

10. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	С	23	22S	34E	С	200	N	2415	W	Lea

11. Bottom Hole Location If Different From Surface

	The Bottom Flore Education in Billiototic From Guillage								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	23	22S	34E	0	230	S	2350	E	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Co	de		15. Order No.		
160.00)								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Heidi Kaczor

Title: Regulatory Manager

Date: 8/22/2017

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Paul Buchele
Date of Survey: 7/17/2017
Certificate Number: 23728

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 240811

PERMIT COMMENTS

Operator Name and Address:	API Number:
CENTENNIAL RESOURCE PRODUCTION, LLC [372165]	30-025-43935
1001 17th Street, Suite 1800	Well:
Denver, CO 80202	TOUR BUS 23 STATE #504H

Created By	Comment	Comment Date
MALuke	BOP will be a Triple Ram. Working pressure of 10k and Test pressure of 5k. Manufacturer is Cameron.	8/22/2017
MALuke	C-102 will be emailed in after permit submission.	8/22/2017
MALuke	C-102 will be emailed in after permit submission.	8/22/2017

Form APD Conditions

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Permit 240811

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CENTENNIAL RESOURCE PRODUCTION, LLC [372165]	30-025-43935
1001 17th Street, Suite 1800	Well:
Denver, CO 80202	TOUR BUS 23 STATE #504H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan form prior spud