Submit within 45 days of well completion  State of New Mexico						Revised Nove  1. WELL API NO.			2013	
Energy, Minerals and Natural Resources						30-043-21308 2. Well Name:				
Oil Conservation Division						STATE 2207 36D #193H				
						3. Well Number: 193H				
1220 S. St Francis Dr.										
Santa Fe, NM 87505										
HYDRAULIC FRACTURING FLUID						4. Surface Hole I		1: 22N D 0	7\^/	
DISCLOSURE							Unit:D Lot:D Section:36 Township:22N Range:07W Feet from:725 N/S Line:N			
⊠ Original						Feet from:311 5. Bottom Hole L		/W Line:W		
						Unit:D Lot:D	Section:36 T	ownship:22N Range:07	7W	
□ Amendment						Feet from:1321 Feet from:1287		/S Line: <b>N</b> /W Line:W		
							6. latitude: longitude: 36.100619 -107.535935			
							7. County:			
						Sand	oval			
8. Operator Name and Address:	ODUCTION II C				9. OGRID:	120782	10. Phone Numb	er: 505-333-18	301	
WPX ENERGY PR PO Box 640 721 South Main										
Aztec 87410		12. Production Type:								
						)				
13. Pool Code(s): 98231						actured Interval: ,335 ft to 6,359 ft				
15. True Vertical Depth (TVD):					16. Total Volu	ume of Fluid Pumped:				
4,862 ft 17. Total Volume of Re-Use War				,425 gals Re-Use Water in I	Fluid Pumped:					
						Disclosed				
19. HYDRAULIC FLUID Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chen	nical Abstract	Maximum Ingre	dient	Maximum Ingredient		
		·		Service #			n Additive (% by	Concentration in HF Fluid mass)	i (% by	
Fresh Water	Operator	Base Fluid	Water	7732-18-5		,	100%	49.922		
Cla-Web(TM) GBW-30 BREAKER	Halliburton Halliburton	Additive Breaker	Listed Below Listed Below	Listed Below Listed Below			0% 0%		0% 0%	
HC-2	Halliburton	Additive	Listed Below	Listed Below			0%		0%	
LOSURF-300D	Halliburton	Non-ionic Surfactant	Listed Below	Listed Belov	W		0%		0%	
NITROGEN LIQUEFIED	Halliburton	Fluid	Listed Below	Listed Belov			0%		0%	
SAND-PREMIUM BROWN- 20/40, 100 LB SACK	Halliburton	Proppant	Listed Below	Listed Belov	isted Below		0%		0%	
WG-35 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Belov	Listed Below		0%		0%	
MSDS and Non-MSDS Ingredients are listed below the							0%		0%	
Ingredients	Listed Above	Listed Above	1,2,4 Trimethylbenzene	95-63-6			1%	0.000	021%	
			Amine salts	Proprietary z 14808-60-7 64-17-5 56-81-5			0.1%		-05%	
			Crystalline silica, quartz				100%	33.007		
			Ethanol Glycerine				60% 5%		246% 192%	
			Guar gum	9000-30-0			100%		595%	
			Heavy aromatic petroleum naphtha	64742-94-5			30%	0.006	623%	
			Hemicellulase enzyme	9012-54-8			30%		062%	
			Hydroxyalkylammonium chloride	Proprietary			60%	0.018	518%	
			Inner salt of alkyl amines	Proprietary			30%		951%	
			Lactose	63-42-3 91-20-3			100%		206%	
			Naphthalene Nitrogen	7727-37-9		5% 100%		16.867	104% 755%	
			Oxylated phenolic resin	Proprietary		30%			331%	
			Poly(oxy-1,2-	127087-87-0			5%	0.001	104%	
			ethanediyl), alpha-(4- nonylphenyl)-omega- hydroxy-, branched							
			Quaternary amine	Proprietary			5%		154%	
			Sodium chloride Water	7647-14-5 7732-18-5		30% 60%			078% 121%	
20. I, as Operator, hereby certify	that the information sho	wn on this disclosure form			edge and belief	I.	00 /0	0.074	_ 1 /0	
Signature: Signed Electronically Printed Name: Tiffany Smith Engineering Technician Title: II								1		
Date: 8/31/201	7							=		

E-mail Address: Tiffany.Smith@wpxenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.