<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 242011

| . Operator Na                     | me and Address     |                 |                  |         |   | •               |         |               |                             | 2. OGR                            | ID Number    |             |     |
|-----------------------------------|--------------------|-----------------|------------------|---------|---|-----------------|---------|---------------|-----------------------------|-----------------------------------|--------------|-------------|-----|
| ONEENERGY PARTNERS OPERATING, LLC |                    |                 |                  |         |   |                 |         | 372031        |                             |                                   |              |             |     |
| 292                               | 9 Allen Parkway    |                 |                  |         |   |                 |         |               |                             | 3. API N                          | Number       |             |     |
| Hou                               | ıston , TX 77019   |                 |                  |         |   |                 |         |               |                             |                                   | 30-025-44030 | )           |     |
| . Property Co                     | de                 | ŧ               | 5. Property Name |         |   |                 |         |               |                             | 6. Well                           | No.          |             |     |
| 319                               | 588                |                 | SUPER            | FEE WCA |   |                 |         |               |                             |                                   | 002H         |             |     |
|                                   |                    |                 |                  |         | 7. Sur                                      | face Location   |         |               |                             |                                   |              |             |     |
| JL - Lot                          | Section            | Township        | Range            |         | Lot Idn                                     | Feet From       |         | N/S Line      | Feet F                      | rom                               | E/W Line     | County      |     |
| N                                 | 25                 | 248             | 3                | 34E     | N   | 43              | 34      | S             |                             | 2030                              | W            |             | Lea |
|                                   |                    |                 |                  |         | 8. Proposed E                               | Bottom Hole Lo  | ocation | 1             |                             |                                   |              |             |     |
| JL - Lot                          | Section            | Township        | Range            |         | Lot Idn                                     | Feet From       |         | N/S Line      | Feet F                      | rom                               | E/W Line     | County      |     |
| С                                 | 25                 | 248             | 3                | 34E     | С   | 38              | 0       | N             |                             | 2290                              | W            |             | Lea |
| VC-025 G-0                        | 9 S253402N;WOLI    | FCAMP           |                  |         | 9. PO                                       | ol Information  |         |               |                             |                                   | 98116        |             |     |
|                                   |                    |                 |                  |         |   | l Well Informat |         |               |                             |                                   |              |             |     |
| 1. Work Type                      |                    | 12. Well Type   |                  | 13. Cat | le/Rotary                                   |                 | 14. Le  | ase Type      |                             | 15. Ground Le                     |              |             |     |
|                                   | v Well             | OI              |                  |         |   | Private         |         |               | 34                          |                                   |              |             |     |
| 6. Multiple                       |                    | 17. Proposed    |                  | 18. For |   |                 |         | 20. Spud Date | 20. Spud Date<br>12/15/2017 |                                   |              |             |     |
| N                                 |                    | 1/              | 336              |         | Wolfcamp                                    |                 |         |               |                             |                                   |              |             |     |
| epth to Grour                     | id water           |                 |                  | Distanc | Distance from nearest fresh water well Dist |                 |         |               | Distance to ne              | Distance to nearest surface water |              |             |     |
| We will be                        | using a closed-loc | p system in lie | u of lined pits  | ı       |   |                 |         |               |                             | l                                 |              |             |     |
|                                   |                    |                 |                  | 21. I   | Proposed Cas                                | ing and Ceme    | nt Pro  | gram          |                             |                                   |              |             |     |
| Туре                              | Hole Size          | Casing          | Size             |         | Weight/ft                                   |                 | ting De |               | Sac                         | ks of Cement                      |              | Estimated 1 | ГОС |
| Surf                              | 17.5               | 13.37           | 75               | 54.5    |   |                 | 900     |               |                             | 660                               |              | 0           |     |
| Int1                              | 12.25              | 9.62            | 5                | 40      |   |                 | 4950    |               |                             | 1600                              |              | 0           |     |
| Int2                              | 8.75               | 7               |                  |         | 29  |                 | 12302   |               |                             | 1042                              |              | 0           |     |
| Prod                              | 6.125              | 4.5             |                  | 1:      | 3.5   |                 | 17336   |               |                             | 222                               |              | 12202       |     |
|                                   |                    |                 |                  |         |   |                 |         |               |                             |                                   | -            |             |     |

| 22. Proposed Blowout Pro | revention Program |
|--------------------------|-------------------|
|                          |                   |

| Туре       | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Double Ram | 3000             | 5000          |              |

| knowledge and I | have complied with 19.15.14.9 (A) I | true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC |                    | OIL CONSERVATIO | ON DIVISION                |
|-----------------|-------------------------------------|---|--------------------|-----------------|----------------------------|
| Printed Name:   | Electronically filed by David Ram   | sden-Wood   | Approved By:       | Paul Kautz      |                            |
| Title:          | President & Chief Operating Office  | er  | Title:             | Geologist       |                            |
| Email Address:  | drw@oneenergypartners.com           |   | Approved Date:     | 9/20/2017       | Expiration Date: 9/20/2019 |
| Date:           | 9/19/2017                           | Phone: 303-253-0707   | Conditions of Appr | oval Attached   |                            |

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District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Pax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number            | <sup>2</sup> Pool Code<br>98116 | <sup>5</sup> Pool Name<br>WC-025 G-09 S253402N;W0 | OLFCAMP              |
|-----------------------|---------------------------------|---|----------------------|
| 4 Property Code       |                                 | <sup>5</sup> Property Name<br>SUPER FEE WCA       | * Well Number<br>2H  |
| 7 OGRID No.<br>372031 | OneEne                          | *Operator Name<br>rgy Partners Operating LLC      | *Elevation<br>3407.2 |

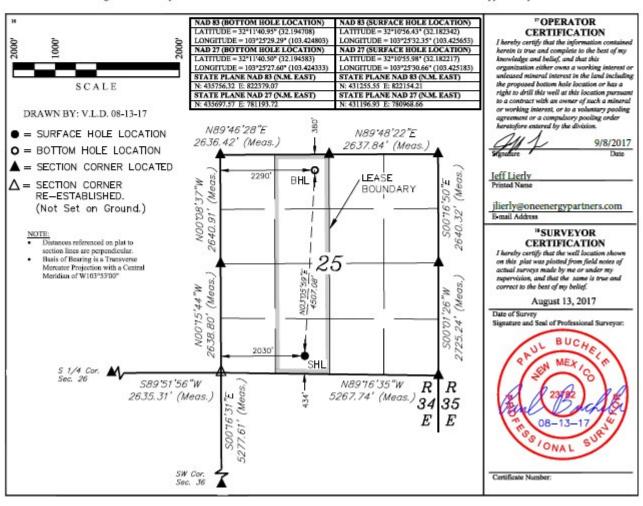
### "Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn    | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|------------|---------------|------------------|---------------|----------------|--------|
| N             | 25      | 24S      | 34E   | 2004430000 | 434           | SOUTH            | 2030          | WEST           | LEA    |

#### "Bottom Hole Location If Different From Surface

| UL or lot no.<br>C    | Section 25 | m    | Township<br>24S | Range<br>34E | Lot Idn       | Feet from the<br>380 | North/South line<br>NORTH | Feet from the<br>2290 | East/West line<br>WEST | County<br>LEA |
|-----------------------|------------|------|-----------------|--------------|---------------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| 12 Dedicated Acre 160 | es         | n Ja | int or Infill   | 14 Consc     | didation Code | 18 Order No.         |                           |                       |                        |               |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 242011

### PERMIT COMMENTS

| Operator Name and Address:                 | API Number:         |  |  |
|--|---------------------|--|--|
| ONEENERGY PARTNERS OPERATING, LLC [372031] | 30-025-44030        |  |  |
| 2929 Allen Parkway                         | Well:               |  |  |
| Houston , TX 77019                         | SUPER FEE WCA #002H |  |  |

| Created By | Comment | Comment Date |
|------------|---------|--------------|

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 242011

## PERMIT CONDITIONS OF APPROVAL

| Operator Name and Address:                 | API Number:         |
|--|---------------------|
| ONEENERGY PARTNERS OPERATING, LLC [372031] | 30-025-44030        |
| 2929 Allen Parkway                         | Well:               |
| Houston, TX 77019                          | SUPER FEE WCA #002H |

|          | 301 Ett EE 110/1/100E11   |  |  |  |  |
|----------|---|--|--|--|--|
|          |   |  |  |  |  |
| OCD      | Condition   |  |  |  |  |
| Reviewer |   |  |  |  |  |
| pkautz   | The operator shall keep a copy of the approved form C-101 and a copy of these conditions of approval at the well site.  |  |  |  |  |
| pkautz   | Will require a directional survey with the C-104  |  |  |  |  |
| pkautz   | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string  |  |  |  |  |
| pkautz   | Pit construction and closure must satisfy all requirements of your approved plan.   |  |  |  |  |
| pkautz   | If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.   |  |  |  |  |
| pkautz   | 1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing   |  |  |  |  |
| pkautz   | If cement does not circulate to surface, must run temperature survey or other log to determine top of cement  |  |  |  |  |
| pkautz   | z Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water  |  |  |  |  |
| pkautz   | Operator shall notify appropriate District office when setting conductor pipe.  |  |  |  |  |
| pkautz   | 1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104                   |  |  |  |  |
| pkautz   | It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.   |  |  |  |  |
| pkautz   | If an APD expires and if site construction has occurred, site remediation is required.  |  |  |  |  |
| pkautz   | Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186  |  |  |  |  |
| pkautz   | Water flows - Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate  |  |  |  |  |
| pkautz   | Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe. |  |  |  |  |
| pkautz   | Gas Capture Plan - Operator to Submit Gas Capture Plan ASAP.  |  |  |  |  |
|          |   |  |  |  |  |