<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fay: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 242009

	me and Address	EDS OBERATING								2. OGRI	D Number 372031		
	EENERGY PARTN !9 Allen Parkway	ERS OPERATING	, LLC							3. API N			
	uston, TX 77019									3. API N	30-025-4403°	1	
. Property Co		5	Property Name							6. Well I		!	
	0589	3.1		FEE WC	ΧY					o. weii i	001H		
					7. St	rface Location							
JL - Lot	Section	Township	Range		Lot Idn	Feet From		N/S Line	Feet F	rom	E/W Line	County	
N	25	24S		34E	N	43	34	S		1980	W		Lea
					8. Proposed	Bottom Hole Lo	ocation	1					
JL - Lot	Section	Township	Range		Lot Idn	Feet From		N/S Line	Feet F	rom	E/W Line	County	
С	25	24S		34E	С	38	30	N		1980	W		Lea
VC-025 G-0	9 S253402N;WOLF	FCAMP			Addition	al Well Informat	tion				98116		
1. Work Type		12. Well Type		13 Ca	able/Rotary	ar vven miorina		ase Type		15. Ground Le	vel Flevation		
	w Well	OIL		10.00	ibion total y		20	Private		340			
6. Multiple		17. Proposed D	epth	18. Fo	18. Formation 19. Contractor				20. Spud Date				
· N		1690		Wolfcamp				12/	12/1/2017				
epth to Grour	nd water			Distan	Distance from nearest fresh water well Dista					Distance to nea	stance to nearest surface water		
We will be	using a closed-loc	p system in lieu o	of lined pits			sing and Ceme	ent Pro	gram					
Type	Hole Size	Casing Siz			Casing Weight/ft Setting Depth		Setting Depth		Sacks of Cement			Estimated 7	TOC
Surf	17.5	13.375			54.5		900			660		0	
Int1	12.25	9.625			40		4950			1600		0	
Int2 Prod	8.75	7			29		12033			1020		0	
	6.125	4.5		•	13.5	1	16907			215		11933	

22. Proposed Blowout Prevention Progra	m
--	---

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	5000	

knowledge and I	have complied with 19.15.14.9 (A) I	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by David Ram	sden-Wood	Approved By:	Paul Kautz		
Title:	President & Chief Operating Office	er	Title:	Geologist		
Email Address:	drw@oneenergypartners.com		Approved Date:	9/20/2017	Expiration Date: 9/20/2019	
Date:	9/19/2017	Phone: 303-253-0707	Conditions of Appr	oval Attached		

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	³ Pool Code 98116	Pool Name WC-025 G-09 S253402N;WOLFCAMP		
4 Property Code		rty Name * Well Num FEE WCXY 1H	ber	
7 OGRID No. 372031		stor Name *Elevation rers Operating LLC 3407.8		

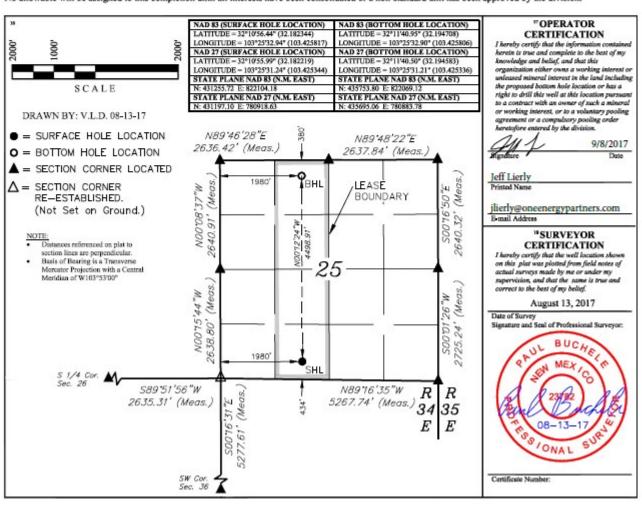
"Surface Location

			_						
UL or let pe.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Car or sec men	orenem.			*********	Lear mountain	1 ted top posterin mine	T ere mom me	TOWNS IT SHE MAN	
N.T.	26	246	34E		424	SOUTH	1980	WEST	TTA
N	23	248	34E		434	SOUTH	1980	WEST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no. C	Secti 25		Township 24S	Range 34E	Lot Idn	Feet from the 380	North/South line NORTH	Feet from the 1980	East/West line WEST	County LEA	
12 Dedicated Acre 160	es	n Jo	int or Infill	14 Consc	didation Code	18 Order No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 242009

PERMIT COMMENTS

Operator Name and Address:	API Number:
ONEENERGY PARTNERS OPERATING, LLC [372031]	30-025-44031
2929 Allen Parkway	Well:
Houston , TX 77019	SUPER FEE WCXY #001H

Created By	Comment	Comment Date

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Permit 242009

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ONEENERGY PARTNERS OPERATING, LLC [372031]	30-025-44031
2929 Allen Parkway	Well:
Houston, TX 77019	SUPER FEE WCXY #001H

OCD Reviewer	Condition
pkautz	The operator shall keep a copy of the approved form C-101 and a copy of these conditions of approval at the well site.
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing 4) Liner - Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Operator shall notify appropriate District office when setting conductor pipe.
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 20 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	If an APD expires and if site construction has occurred, site remediation is required.
pkautz	Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Water flows - Must notify OCD Hobbs Office of any water flows in the Castile Formation at 575-370-3186. Report depth and flow rate
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan ASAP