Submit within 45 days of well completion							1		Revised November 6, 2013	
Cubinit Within 40 days of well of	State of New Mexico					1. WELL API NO.				
		Energy, Minerals and Natural Resources					30-015-44210			
							2. Well Name: ANNE COM 15 24S 28E RB #201H			
Oil Conservation Division							3. Well Number:			
1220 S. St Francis Dr.							201H			
Santa Fe, NM 87505										
HADDYI II IC ED	ACTUD	ING ELI	IID				Surface Hole I	ocation:		
HYDRAULIC FRACTURING FLUID								Section:15	Township:24S Range:28E	
DISCLOSURE							Feet from:963 Feet from:859		N/S Line:N E/W Line:W	
⊠ Original							5. Bottom Hole L		=/w Line:vv	
□ Amendment							Unit:A Lot:		ownship:24S Range:28E	
- Angliangit							Feet from:352 Feet from:240		/S Line: N /W Line:E	
							6. latitude:		longitude:	
								227386	-104.081313	
							7. County: Eddy			
 Operator Name and Address: MATADOR PRODUCTION 	CTION COM	ΙΡΔΝΥ				9. OGRID:	228937	10. Phone Numb	per: 972-371-5218	
One Lincoln Centre										
5400 LBJ Freeway,	Ste 1500									
Dallas 75240 11. Last Fracture Date: 9/9/2017 Frac Performed by: Halliburton 12							n Type:			
							, , , , , , , , , , , , , , , , ,			
13. Pool Code(s): 14. Gr 98220							ctured Interval:	•		
15. True Vertical Depth (TVD):							906 ft to 14,064 ft ame of Fluid Pump			
9,611 ft							786,444 gals			
17. Total Volume of Re-Use Water	er Pumped:						f Re-Use Water in I	Fluid Pumped:		
N/A Not Disclosed 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:										
Trade Name	Supplier		Purpose	Ingredients	(CAS #) Chemic	cal Abstract	Maximum Ingredient Maximum Ingredient			
					Service #		Concentration in mass)	Additive (% by	Concentration in HF Fluid (% by mass)	
Fresh Water	Operator		Base Fluid	Water	7732-18-5		100%		32.47781%	
Recycled Water	Operator	_	Base Fluid	Water	7732-18-5		100%		49.5035%	
AccessFrac LT material	Halliburtor	n	Diverter	Listed Below Listed Below	Listed Below Listed Below		0%		0%	
CL-28M CROSSLINKER	Halliburtor	n	Crosslinker	Listed Below	Listed Below		0%		0%	
HAI-OS ACID INHIBITOR	Halliburtor	n	Corrosion Inhibitor	Listed Below	Listed Below		0%		0%	
HYDROCHLORIC ACID	Halliburtor		Solvent	Listed Below	Listed Below		0%		0%	
K-35 MC B-8614	Halliburtor Halliburtor		Additive Biocide	Listed Below Listed Below	Listed Below Listed Below		0%		0%	
MO-67	Halliburtor		pH Control Additive	Listed Below	Listed Below			0%	0%	
OPTIFLO-III DELAYED	Halliburtor	n	Breaker	Listed Below	Listed Below			0%	0%	
RELEASE BREAKER SAND-COMMON WHITE-	Halliburtor	2	Proppant	Listed Below	Listed Below			0%	0%	
100 MESH, SSA-2, BULK	i iailibui toi	"	Гюррані	Listed Below	Listed Below			0 78	0 78	
(100003676										
SAND-PREMIUM WHITE-	Halliburtor	n	Proppant	Listed Below	Listed Below			0%	0%	
30/50, BULK WG-36 GELLING AGENT	Halliburtor	n	Gelling Agent	Listed Below	Listed Below			0%	0%	
FDP-S1226-15	Brentagg		Surfactant	Listed Below	Listed Below			0%		
Excelerate LX-1	Halliburtor		Friction Reducer	Listed Below	Listed Below			0%		
LP-65 MSDS and Non-MSDS	Multi-Cher	m	Scale Inhibitor	Listed Below	Listed Below			0% 0%		
Ingredients are listed below								0 70	0 /0	
the		Listed Above Alsohele C42.42 C6455.4								
Ingredients	Listed Abo	ove	Listed Above	Alcohols, C12-13, ethoxylated	66455-14-9			30%	0.01165%	
				Alcohols, C12-16,	68551-12-2			5%	0.00194%	
				ethoxylated	12125 02 0			100/	0.007440	
				Ammonium Chloride Ammonium	7727-54-0			10% 100%	0.00741% 0.00295%	
				persulfate				.0070	0.0020070	
				Borate salts	Proprietary			60%	0.03411%	
				Crystalline silica, quartz	14808-60-7			100%	17.46679%	
				Cured acrylic resin	Proprietary			30%	0.00089%	
				Ethanol	64-17-5			1%		
				Ethoxylated alcohols				30%	9E-05%	
				Ethoxylated branhed C13 alcohol	78330-21-9			5%	0.00096%	
				Fatty acids, tall oil	Proprietary			30%	9E-05%	
				Glutaraldehyde	111-30-8			30%		
				Guar gum Hydrochloric acid	9000-30-0 7647-01-0			100% 60%	0.11039% 0.0695%	
				Hydrotreated light	64742-47-8			30%		
				petroleum distillate						
				Inorganic mineral	Proprietary 67-56-1			5% 60%	0.00284% 0.00022%	
				Methanol Olefins	Proprietary			5%		
				Phosphoric acid	7664-38-2			0.1%		
				Polylactide resin	Proprietary			100%		
				Polymer Propargyl alcohol	Proprietary 107-19-7			1% 10%	0.00057% 3E-05%	
				Quaternary	68424-85-1			5%		
				ammonium	enzyl-					
				compounds, benzyl- C12-16-	· · · · ·					
				alkyldimethyl						
				chlorides Reaction product of	68527-49-1			30%	9E-05%	
				acetophenone,	00021-48-1			30%	9E-05%	
				formaldehyde,						
				thiourea and oleic acid in dimethyl						
				formamide						
				Sodium carbonate	497-19-8			100%	0.00028%	
				Sodium chloride Sodium hydroxide	7647-14-5 e 1310-73-2			1% 30%	0.00109% 0.03282%	
				Water	7732-18-5			100%	0.27966%	
20. I, as Operator, hereby certify		mation shown			best of my knowle	edge and belie				
	ectronically		Printed Name: A	va Monroe			Title: Engir	neering Tech	<u> </u>	
Date: 10/5/2017										

E-mail Address: amonroe@matadorresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.