Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013			
						1. WELL API NO. 30-015-43472			
Energy, Minerals and Natural Resources						2. Well Name: ROSS DRAW 25 #002H			
Oil Conservation Division						3. Well Number: 002H			
1220 S. St Francis Dr.						00.	2Π		
Santa Fe, NM 87505									
	ACTUDING E		,			4. Surface Ho	le Location:		
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:D Lot:D Section:25 Township:26S Range:29E Feet from:170 N/S Line:N Feet from:380 E/W Line:W			
⊠ Ori ginal						5. Bottom Hole Location: Unit:D Lot:D Section:25 Township:26S Range:29E			
□ Amendment						Feet from:170 N/S Line:N Feet from:380 E/W Line:W 6. latitude: longitude:			
						32.01736621 -103.944586			
						7. County: Eddy			
8. Operator Name and Address:					9. OGRID:	5380	10. Phone Numbe	r: 50	5-333-3726
XTO ENERGY, INC 382 CR 3100 Aztec 87410									
11. Last Fracture Date: 6/15/2017 Frac Performed by: ProFrac					12. Productio				
13. Pool Code(s):						actured Interval: 1,500 ft to 16,700 ft			
98106, 98220 15. True Vertical Depth (TVD):					16. Total Vol	lume of Fluid Pumped:			
10,380 ft 17. Total Volume of Re-Use Water Pumped:						594,384 gals of Re-Use Water in Fluid Pumped:			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						t Disclosed	·		
	Supplier	Purpose	Ingredients	(CAS #) Chemi	cal Abstract	Maximum Ing	redient	Maximum Ing	redient
		. a. pood	g. ou.oc	Service #			in Additive (% by		in HF Fluid (% by
	Operator	Carrier Fluid	Water	7732-18-5			100%	,	93.11227%
Proppant (Sand)	Keane	Propping Agent	Crystalline Silica, quartz	14808-60-7			100%		6.64102%
10% HCL	Keane	Acid	Water Hydrochloric Acid	7732-18-5 7647-01-0			90% 10%		0.16447% 0.01827%
KFR-22	Keane	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8			30%		0.01679%
			Proprietary Polymer	Proprietary			30%		0.01679%
			Proprietary Surfactant Blend	Proprietary			5%		0.0028%
KFEAC-30	Keane	Iron Control	acetic acid	64-19-7 77-92-9			60% 40%		0.00074% 0.0005%
KAI-12 Keane		Corrosion Inhibitor	Methanol	67-56-1			90%		0.00035%
			propan-2-ol prop-2-yn-1-ol	67-63-0			5%		2E-05%
			xylene	107-19-7 1330-20-7			5% 5%		2E-05% 2E-05%
			fatty imidazoline	61790-69-0			5%		2E-05%
			Alcohols, C7-9-iso-, C8-rich	68526-83-0			5%		2E-05%
			ethylbenzene	100-41-4			1%		0%
KS-17	Keane	Surfactant	Amine sulfonate ethylene/propylene	26836-07-7 Proprietary			10% 10%		3E-05% 3E-05%
			oxide polymer alcohols, C11-14- iso-,C13- rich,	78330-21-9			5%		2E-05%
			ethoxylated Alcohol	68609-68-7			5%		2E-05%
KGBO-1	Keane	Breaker	Sodium perborate tetrahydrate	10486-00-7		95%			0.00244%
KWG-111L	Keane	eane Gel Slurry		64742-96-7			60%		0.00209%
			aliph. Guar gum	9000-30-0		1	60%		0.00209%
20.1 0 1		and this is a second	Proprietary	Proprietary	ladaa 22 0		10%		0.00035%
20. I, as Operator, hereby certify the Signature: Signed Elec		own on this disclosure form is Printed Name: Patty Uri		best of my know	leage and belie		iction Analyst		
Date: 10/25/2017		caac. i dity Off				<u>1 1000</u>		_	

E-mail Address: Patty_Urias@xtoenergy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.