Submit within 45 days of well con	nletion					1		Pavisad N	ovember 6, 2013	
State of New Mexico						Revised November 6, 2013 1. WELL API NO.				
	Energy, Minerals and Natural Resources					30-025-43815 2. Well Name:				
	Oil Conservation Division						BRASWELL 16 STATE #704H			
						3. Well Number: 704H				
1220 S. St Francis Dr.										
Santa Fe, NM 87505										
HYDRAULIC FRACTURING FLUID						4. Surface Hole Location: Unit: C Lot: C Section: 16 Township: 26S Range: 33E				
DISCLOSURE						Feet from:269 N/S Line:N Feet from:2335 E/W Line:W				
						5. Bottom Hole Location:				
⊠ Amends disclosure submitted on 10/25/2017						Feet from: 269 N/S Line: N Feet from: 2335 E/W Line: W			Range:33E	
						6. latitude:	.0500251	ongitude: -103 F	5782305	
						7. County:		-100.0	77 02000	
						Lea	a .			
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267					9. OGRID:	7377 10. Phone Number: 432-686-3689			:-686-3689	
Midland 79702					40 Deadwelle	- T				
11. Last Fracture Date: 8/28/2017 Frac Performed by: BJ Services					12. Productio O	n Type:				
13. Pool Code(s):						Fractured Interval:				
98097 15. True Vertical Depth (TVD): 1						12,492 ft to 16,710 ft 5. Total Volume of Fluid Pumped:				
12,492 ft						5,926,452 gals				
17. Total Volume of Re-Use Water Pumped: N/A						rcent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID C	OMPOSITION A	AND CONCENTRAT	ION:		I NC	it Disclosed				
	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingi Concentration mass)	redient in Additive (% by	Maximum Ingre Concentration mass)	edient in HF Fluid (% by	
Water I	EOG	Carrier/Base Fluid	Water	7732-18-5		100%			84.9481%	
	EOG	Proppant	Crystalline Silica	14808-60-7			100%		14.94148%	
MBC 516	Nashville	Biocide	Glutaraldehyde Didecyl dimethyl	111-30-8 7173-51-5			27% 8%		0.00606% 0.00179%	
			ammonium chloride	7170010			070		0.0017070	
			Alkyl Dimethyl Benzyl Ammonium Chloride (C12-16)				5.3%		0.00119%	
			Ethanol	64-17-5			2.8%		0.00063%	
		Components below reportable levels			57%		0.01279%			
KFR-17	Keane	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8			45%		0.03269%	
			Ethylene Glycol	107-21-1			10%		0.00727%	
			Fatty Alcohols Ethoxylated	Proprietary			2%		0.00145%	
			Alcohols, C12-15- branched and linear, ethoxylated, propoxylated	, 120313-48-6			2%		0.00145%	
	nnospec	Scale Inhibitor	Sodium Phospohonate	Proprietary			15%		0.0023%	
20. I, as Operator, hereby certify the				best of my know	ledge and belie					
Signature: Signed Elec	ctronically	Printed Name: K	iera Stapies			En Title: <u>As</u>	vironmental sociate			
Date: 10/25/2017										
E-mail Address: kiera_staple	es@eogresources	.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.