

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013
		1. WELL API NO. 30-025-43480
		2. Well Name: ANTIETAM 9 FEDERAL COM #704H
		3. Well Number: 704H

HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment	4. Surface Hole Location: Unit:C Lot:C Section:9 Township:25S Range:33E Feet from:164 N/S Line:N Feet from:2033 E/W Line:W	
	5. Bottom Hole Location: Unit:C Lot:C Section:9 Township:25S Range:33E Feet from:164 N/S Line:N Feet from:2033 E/W Line:W	
	6. latitude: 32.1517777 longitude: -103.5787216	
	7. County: Lea	
	8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702	
	9. OGRID: 7377	
	10. Phone Number: 432-686-3689	

11. Last Fracture Date: 10/1/2017 Frac Performed by: BJ Services	12. Production Type: O
13. Pool Code(s): 98180	14. Gross Fractured Interval: 17,972 ft to 19,553 ft
15. True Vertical Depth (TVD): 17,972 ft	16. Total Volume of Fluid Pumped: 11,929,347 gals
17. Total Volume of Re-Use Water Pumped: N/A	18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	84.58701%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	15.38312%
HiRate Plus	innospec	Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8	30%	0.00611%
			Alcohols, C12-16, ethoxylated	68551-12-2	4.99%	0.00102%
			Alcohols, C10-16, ethoxylated	68002-97-1	4.99%	0.00102%
			Alcohols, C12-14 (even numbered), ethoxylated	68439-50-9	4.99%	0.00102%
Biosuite G15	Innospec	Biocide	Glutaraldehyde	111-30-8	15.7%	0.00086%
			Methanol	67-56-1	0.5%	3E-05%
ScaleCease 7300	Innospec	Scale inhibitor	No Hazardous Ingredients	00-00-0	100%	0.00401%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Kiera Staples Environmental Title: Associate

Date: 10/27/2017

E-mail Address: kiera_staples@eogresources.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.