

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013							
		1. WELL API NO: 30-015-44183							
		2. Well Name: STEBBINS 20 FEDERAL #133H							
		3. Well Number: 133H							
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:L Lot:L Section:20 Township:20S Range:29E Feet from:1723 N/S Line:S Feet from:130 E/W Line:W							
		5. Bottom Hole Location: Unit:I Lot: Section:20 Township:20S Range:29E Feet from:1882 N/S Line:S Feet from:240 E/W Line:E							
		6. latitude: longitude: 32.5564544 -104.10536							
		7. County: Eddy							
8. Operator Name and Address: MATADOR PRODUCTION COMPANY One Lincoln Centre 5400 LBJ Freeway, Ste 1500 Dallas 75240		9. OGRID: 228937	10. Phone Number: 972-371-5218						
11. Last Fracture Date: 7/10/2017 Frac Performed by: HALLIBURTON		12. Production Type: O							
13. Pool Code(s): 98015		14. Gross Fractured Interval: 9,459 ft to 13,724 ft							
15. True Vertical Depth (TVD): 9,191 ft		16. Total Volume of Fluid Pumped: 6,678,841 gals							
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed							
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Proppant Transport	Schlumberger	Acid Corrosion Inhibitor, Water Gelling Agent, Temporary Clay Stabilizer, Surfactant, Acid, Breaker,	Water (Including Mix Water Supplied by Client)*	CAS Not Assigned	0%	81.18%			
			Quartz, Crystalline silica	14808-60-7	98.54%	18.55%			
			Guar gum	9000-30-0	0.38%	0.07%			
			Ulexite	1319-33-1	0.29%	0.05%			
			Hydrochloric acid	7647-01-0	0.19%	0.03%			
			2-hydroxy-N,N,N-trimethylethanaminium chloride	67-48-1	0.18%	0.03%			
			Ethylene Glycol	107-21-1	0.17%	0.03%			
			Sodium Tetraborate Decahydrate	1303-96-4	0.03%	0.01%			
			Distillates, petroleum, hydrotreated light	64742-47-8	0.03%	0.01%			
			Glutaraldehyde	111-30-8	0.03%	0.01%			
			Magnesium chloride	7786-30-3	0.03%	0.01%			
			Acrylamide/ammonium acrylate copolymer	26100-47-0	0.02%	0%			
			Diammonium peroxodisulphate	7727-54-0	0.02%	0%			
			Sodium hydroxide	1310-73-2	0.02%	0%			
			Sodium chloride	7647-14-5	0.02%	0%			
			Ammonium chloride	12125-02-9	0.01%	0%			
			Polyethylene glycol monohexyl ether	31726-34-8	0.01%	0%			
			but-2-enedioic acid	110-17-8	0.01%	0%			
			Calcium chloride	10043-52-4	0.01%	0%			
			Vinylidene chloride/methylacrylate copolymer	25038-72-6	0.01%	0%			
			Ethoxylated oleic acid	9004-96-0	0%	0%			
			Sorbitan monooleate	1338-43-8	0%	0%			
			Sodium erythorbate	6381-77-7	0%	0%			
			Propan-2-ol	67-63-0	0%	0%			
			Dicoco dimethyl quaternary ammonium chloride	61789-77-3	0%	0%			
			Silicon Dioxide	7631-86-9	0%	0%			
			Alcohols, C12-C16, ethoxylated	68551-12-2	0%	0%			
			Sorbitol Tetraoleate	61723-83-9	0%	0%			
			Sodium sulfocyanate	540-72-7	0%	0%			
			2-Propenoic acid, ammonium salt	10604-69-0	0%	0%			
			Fatty acid, tall-oil reaction products with acetophenone	68188-40-9	0%	0%			
			Alcohols, C10-C16, ethoxylated	68002-97-1	0%	0%			
			Alcohols, C12-C14, ethoxylated	68439-50-9	0%	0%			
			C14 alpha olefin ethoxylate	84133-50-6	0%	0%			
			Diutan gum	125005-87-0	0%	0%			
			Diutan	595585-15-2	0%	0%			
			Isodecanol w/6-7 Moles Ethylene Oxide	26183-52-8	0%	0%			
			Cinnamaldehyde	104-55-2	0%	0%			
			Magnesium silicate hydrate (talc)	14807-96-6	0%	0%			
			2-Propenamid (impurity)	Ge0eral	0%	0%			
			Amines, dicoco alkylmethyl	61788-62-3	0%	0%			
			Potassium chloride	7447-40-7	0%	0%			
			Amines, tallow alkyl, ethoxylated	61791-26-2	0%	0%			
			poly(tetrafluoroethylene)	9002-84-0	0%	0%			
			Dodecyl poly(oxyethylene) ether	9002-92-0	0%	0%			
			Glycols, polyethylene, monotetradecyl ether	27306-79-2	0%	0%			
			† Proprietary Technology					0%	0%
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
			Signature: Signed Electronically		Printed Name: Ava Monroe		Title: Engineering Tech		
			Date: 10/31/2017						
E-mail Address: amonroe@matadorresources.com									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.