Submit within 45 days of well co	ompletion	State of New Mexico						Revised November 6, 201	
	F	Energy, Minerals and Natural Resources					5-43820		
		Cil Conservation Division					CRIVNER FEDI	ERAL 01 24S 28E RB #124F	
		1220 S. St Francis Dr.					3. Well Number: 124H		
			a Fe, NM 87						
HYDRAULIC FR	ACTUDING		a i c, i i i i o i c	,		4. Surface Hole L	ocation:		
DISCLOSURE	ACTURING	5 FLUID				Unit:P Lot:P Feet from:661	Section:1 To	ownship:24S Range:28E /S Line:S	
⊠ Original □ Amendment						Feet from:661 E/W Line:E 5. Bottom Hole Location:			
						Unit:M Lot: Feet from:660		wnship:24S Range:28E S Line:S	
						Feet from:240 6. latitude:		V Line:W longitude:	
						7. County:	4160059	-104.0349429	
						Eddy			
8. Operator Name and Address: MATADOR PRODUC		Y			9. OGRID:	228937	10. Phone Numb	per: 972-371-5218	
One Lincoln Centre 5400 LBJ Freeway,									
Dallas 75240 11. Last Fracture Date: 8/22/2	2017 Frac Perform	med by: Halliburton			12. Production	n Type:			
13. Pool Code(s): 15011					14. Gross Frac	ctured Interval: 323 ft to 13,001 ft			
15. True Vertical Depth (TVD): 8,380 ft					16. Total Volu	ime of Fluid Pump 963,300 gals			
17. Total Volume of Re-Use Wate N/A	r Pumped:					f Re-Use Water in F ot Disclosed	fluid Pumped:		
19. HYDRAULIC FLUID (Trade Name	COMPOSITIO Supplier	N AND CONCENTRA	TION:	(CAS #) Chemic	al Abstract	Maximum Ingred	ient	Maximum Ingredient	
		·		Service #	ייייייייייייייייייייייייייייייייייייייי	Concentration in mass)	Additive (% by	Concentration in HF Fluid (% I mass)	
Fresh Water CL-28M CROSSLINKER	Operator Halliburton	Base Fluid Crosslinker	Water Listed Below	7732-18-5 Listed Below			100% 0%	81.68989 09	
CLAYFIX 3 DCA-23003	Halliburton Halliburton	Additive Friction Reducer	Listed Below Listed Below	Listed Below Listed Below	isted Below		0% 0%	09	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive	Listed Below	Listed Below			0%	09	
FE-2A HAI-OS ACID INHIBITOR	Halliburton Halliburton	Additive Corrosion Inhibitor	Listed Below	Listed Below Listed Below			0% 0%	09	
HYDROCHLORIC ACID K-35	Halliburton Halliburton	Solvent Additive	Listed Below Listed Below Listed Below	Listed Below Listed Below Listed Below			0% 0% 0%	09	
K-35 LCA-1 MC B-8614	Halliburton	Solvent Biocide	Listed Below	Listed Below			0% 0% 0%	0%	
MO-67	Halliburton Halliburton	pH Control Additive	Listed Below Listed Below	Listed Below Listed Below			0%	09	
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Listed Below	Listed Below			0%	09	
SAND-COMMON WHITE- 100 MESH, SSA-2, BULK	Halliburton	Proppant	Listed Below	Listed Below			0%	09	
(100003676 SAND-PREMIUM WHITE-	Halliburton	Proppant	Listed Below	Listed Below			0%	09	
30/50, BULK WG-36 GELLING AGENT	Halliburton	Gelling Agent	Listed Below	Listed Below			0%	09	
FDP-S1226-15 MSDS and Non-MSDS	Halliburton	Surfactant	Listed Below	Listed Below			0% 0%	09	
Ingredients are listed below the									
Ingredients	Listed Above	Listed Above	Acetic acid Acetic anhydride	64-19-7 108-24-7			60% 100%	0.001439 0.002389	
			Acrylamide Acrylamide, sodium	79-06-1 25987-30-8			0.01% 30%	0% 0.00722%	
			acrylate polymer Alcohols, C12-13,	66455-14-9			30%	0.012899	
			ethoxylated Alcohols, C12-16,	68551-12-2			5%	0.002159	
			ethoxylated Ammonium	7727-54-0			100%	0.002949	
			persulfate Borate salts	Proprietary			60%	0.033499	
			Calcium chloride Citric acid	10043-52-4			1%	0.000939 0.001489	
			Crystalline silica,	77-92-9 14808-60-7			60% 100%	17.823859	
			quartz Cured acrylic resin	Proprietary			30%	0.000889	
			Ethanol Ethoxylated alcohols				1% 30%	0.000269 0.000129	
			Ethoxylated branched C13	78330-21-9			5%	0.00129	
			alcohol Fatty acids, tall oil	Proprietary			30%	0.000129	
			Glutaraldehyde Guar gum	111-30-8 9000-30-0			30% 100%	0.007779 0.097589	
			Hdrotreated light petrolem distillates	Proprietary			100%	0.003099	
			Hydrochloric acid Hydrotreated light	7647-01-0 64742-47-8			60% 30%	0.060919 0.007229	
			petroleum distillate Inorganic mineral	Proprietary			5%	0.002799	
			Inorganic salt Magnesium chloride	Proprietary			5% 5%	0.004659 0.004659	
			hexahydrate Methanol	67-56-1			60%	0.000279	
			Modified thiourea	Proprietary			30%	0.00027	
			Olefins	Proprietary 7664-38-2			5% 0.1%	5E-05%	
			Polymer Propaggyl alcohol	Proprietary			0.1% 1%	3E-059 0.000569 4E-059	
			Propargyl alcohol Quaternary	107-19-7 68424-85-1			10% 5%	4E-05% 0.0013%	
			ammonium compounds, benzyl-						
			C12-16- alkyldimethyl						
			Sobitan, mono-9-	1338-43-8			5%	0.00129	
			octadecenoate, (Z) Sodium carbonate	497-19-8			100%	0.000289	
			Sodium chloride Sodium diacetate	7647-14-5 126-96-5			30% 5%	0.02839 0.00129	
			Sodium hydroxide Sorbitan	1310-73-2 9005-65-6			30% 5%	0.011279 0.00129	
			monooleate polyoxyethylene						
			derivative Water	7732-18-5			100%	0.303069	
20. I, as Operator, hereby certify Signature: Signed Ele	that the information ectronically	shown on this disclosure form Printed Name: A		best of my knowle	edge and belie		eering Tech		
Date: 11/1/2017	•		. ++			o. <u>Liigii</u>	5 . 50.1		
	matadorresour		ed in 29 CFR 1910.1200. N	MOCD does not r	equire the repo	orting or disclosure	of proprietary, trac	le secret or confidential business	
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