Form C-103 District I State of New Mexico August 1, 2011 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 243857 District II WELL APINIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-025-44062 District III 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS RED TANK 30 31 STATE COM (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 024H 2. Name of Operator 9. OGRID Number OXY USA INC 16696 3. Address of Operator 10. Pool name or Wildcat PO Box 4294, Houston, TX 77210 4. Well Location Section <u>A</u> : <u>200</u> feet from the N line and feet 290 from the E Township 22S Range 33E NMPM County Lea 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3658 GR Pit or Below-grade Tank Application or Closure ___ Distance from nearest fresh water well__ _ Distance from nearest surface water ___ Depth to Groundwater____ Pit Type Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/19/2017 Spudded well. MIRU Spudder rig 10/19/17, Spud 17-1/2" hole 10/20/17, drill to 1090' 10/23/17. Notified NMOCD of surface casing run and cementing. Start to RIH w/ 13-3/8" 54.5# J-55 BTC csg, RIH to 412', attempt to work csg, would not come free, had good circulation thru csg. Continue to attempt to work csg free without success. See comments for additional work and information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to

E-mail address

Manager Regulatory

Geologist

kelley_montgomery@oxy.com

DATE

DATE

Telephone No.

11/1/2017

11/1/2017

713-366-5716

NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square

Electronically Signed

Paul Kautz

KELLEY MONTGOMERY

SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Comments

Permit 243857

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

NOTICESPUD COMMENTS

Operator:	OGRID:
OXY USA INC	16696
PO Box 4294	Permit Number:
Houston, TX 77210	243857
	Permit Type:
	NoticeSpud

Comments

Created By	Comment	Comment Date
	RIH w/ 1" pipe down backside, tagged up @ 195', tie into rig pump, could circulate @ 2.3bpm @ 900#, work 1" pipe, unable to go deeper, had no pressure gain, believe to have tagged up at centralizer. Continue to circulate with full returns, unable to free csg. 10/25/17, RU crane, attempt to break csg free, after several attempts, no success. Notified Maxey Brown-NMOCD 10/26/17, rec verbal approval to P&A and move location.	11/1/2017
	RU swage to 13-3/8", M&P a total of 644sx (156bbl) CL C cmt w/ 2% CaCl2 & .25#/sx CelloFlake @ 4bpm @ 150#, had cement to surface after 136bbl, pump an additional 20bbl cmt, WOC. Cement fell 8' on backside, strapped down to 100' inside 13-3/8" csg, did not tag cmt. M&P a total of 68sx (16.5bbls) CL C cmt w/ 2% CaCl2 & .25#/sx CelloFlake, Pumped 15bbl down 13-3/8" csg and 1.5bbl down backside, cmt to surface. RD spudder rig, cut off 13-3/8" csg & 20" line pipe 3' below surface, weld plate on 13-3/8" w/ well information per NMOCD, Released rig 10/27/17.	11/1/2017