<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

BERRY;BONE SPRING, NORTH

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Form C-101 August 1, 2011

5535

Permit 244867

1. Operat		ne and Address AREX ENERGY CO	O.					2. OG	RID Number 215099	
		S. Cheyenne Ave. a, OK 74103						3. API	Number 30-025-4421	3
4. Proper	ty Code 3935		Ę	i. Property Name CHIEF 30 ST	ATE			6. We	II No. 008H	
					7. Sui	face Location				
UL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Α	30	208	35E	А	330	N	660	E	Le
					8. Proposed	Bottom Hole Location	on			
UL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Р	30	203	35E	Р	330	S	660	E	Le

		Additional Well Information	1	
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3705
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16130	Bone Spring		1/2/2018
Depth to Ground water	•	Distance from nearest fresh water well	•	Distance to nearest surface water

#### ☐ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1960	1204	0
Int1	12.25	9.625	40	5760	1367	0
Prod	8.75	5.5	17	16130	1537	5560

## Casing/Cement Program: Additional Comments

	22. Proposed Blowout Preven	ntion Program	
Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	Cameron
Double Ram	3000	3000	Cameron

knowledge and	I have complied with 19.15.14.9 (A) N	true and complete to the best of my  IMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSI	ERVATION DIVISION
Printed Name:	Electronically filed by Genea A Ho	lloway	Approved By:	Paul Kautz	
Title:	Prod Admin Supervisor		Title:	Geologist	
Email Address:	gholloway@cimarex.com		Approved Date:	11/20/2017	Expiration Date: 11/20/2019
Date:	11/20/2017	Phone: 918-295-1658	Conditions of App	roval Attached	·

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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Phone: (505) 476-3460 Fax: (505) 476-3462

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

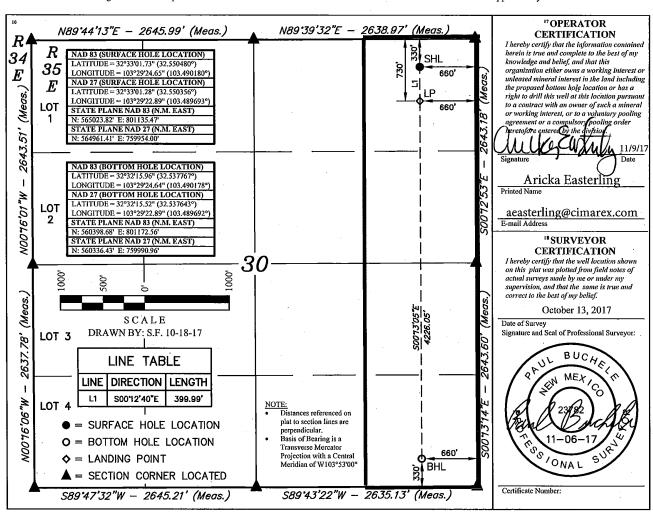
### WELL LOCATION AND ACREAGE DEDICATION PLAT

30-25 API Number	5555 Berry, Bone oping, worth			
4 Property Code		roperty Name	6 Well Number	
39359	CHII	CHIEF 30 STATE		
<sup>7</sup> OGRID No.		perator Name .	<sup>9</sup> Elevation	
215099	CIMARE	EX ENERGY CO.	3705.3'	

Surface Location

UL or lot no. A	Section 30	Township 20S	Range 35E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the 660	East/West line EAST	County LEA
			11	Bottom H	ole Location I	f Different From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	30	20S	35E		330	SOUTH	660	EAST	LEA
12 Dedicated Acre	es 13 ,	Joint or Infill	14 Conso	lidation Code	15 Order No.	• •			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 244867

### PERMIT COMMENTS

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-44213
202 S. Cheyenne Ave.	Well:
Tulsa, OK 74103	CHIEF 30 STATE #008H

Created By	Comment	Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 244867

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. [215099]	30-025-44213
202 S. Cheyenne Ave.	Well:
Tulsa, OK 74103	CHIEF 30 STATE #008H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.
pkautz	Gas Capture Plan - Operator to Submit Gas Capture Plan ASAP.