O b	-111-4:							Davidson I N		
Submit within 45 days of w	all completion	State of New Mexico				Revised November 6, 2013  1. WELL API NO.				
		Canana Minas	gy, Minerals and Natural Resources			30-025-43664				
		<b>O J</b> ·			urces	2. Well Name: ORRTANNA 20 FEDERAL #704H				
Oil Conservation Division						3. Well Number:				
						704H				
1220 S. St Francis Dr.										
Santa Fe, NM 87505										
HYDRAULIC FRACTURING FLUID						4. Surface Hole Location: Unit:N Lot:N Section:20 Township:26S Range:33E				
DISCLOSURE						Unit:N Lot:I		ownship:26S /S Line:S	Range:33E	
DISCLOSURE						Feet from:199		/W Line:W		
⊠ Original						5. Bottom Hole		200	225	
□ Amendment						Unit:N Lot:N		ownship:26S /S Line:S	Range:33E	
Amenument						Feet from:1999 E/W Line:W				
						6. latitude: longitude:				
						32.0223726 -103.5963598				
						7. County: Lea	ı			
3. Operator Name and Addre	ess:				9. OGRID:	7377	10. Phone Number:	432	2-686-3689	
EOG RESOUR					9. 001115.	, , , ,	10. 1 110110 11411.20		-000 0000	
P.O. Box 2267										
Midland 79702  11. Last Fracture Date: 7/16/2017 Frac Performed by: BJ Services 12. Produ						Type:				
11. Last Fracture Date: 7/16/2017 Frac Performed by: BJ Services 12. Production O										
						actured Interval:				
98097 15. True Vertical Depth (TVD): 16.						12,533 ft to 16,965 ft otal Volume of Fluid Pumped:				
15. True vertical Depth (TVD): 12,533 ft						9,683,898 gals				
17. Total Volume of Re-Use Water Pumped: N/A					18. Percent of F	18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLU	JID COMPOSIT	TION AND CONCENTRA	ATION:		.1					
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract				Maximum Ing		
						Concentration mass)	on in Additive (% by	Concentration by mass)	n in HF Fluid (%	
Water	EOG	Carrier/Base Fluid	Water	7732-18-	5	,	100%	~,	86.77081%	
Sand	EOG	Proppant	Crystalline Silica	14808-60	1-7		100%		13.11397%	
Aquacide 12:3	Silverback	Biocide	Glutaraldehyde	111-30-8			20%		0.00456%	
		!	Chloride				3%		0.00068%	
		!	Quaternary ammonium	68424-85	) <b>-1</b>		3%		0.00068%	
		!	compounds, Benzyl-C12- C16-alkyldimethyl,	I						
		!	chlorides	I						
		!	Other Components	000-00-0			90%		0.02051%	
SI-240W	Silverback	Scale Inhibitor	Phosponic Acid	13598-36-2			30%		0.00496%	
	<del></del>	'	Methanol	67-56-1			40%		0.00661%	
FR-300	Silverback	Friction Reducer	Petroleum Distillates, hydrotreated light	64742-47-8			28%		0.02125%	
20. I. as Operator, hereby ce	ertify that the informa	ation shown on this disclosure for	m is true and complete to the best	of my knowl	ledge and belief.					
	d Electronically		Kiera Staples			Env	/ironmental			
			<u> </u>			Title: Ass				
Date: 11/21/	/2017									
E-mail Address: kiera_	_staples@eogres	sources.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.