<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 245225

	Name and Addre		NG. LLC								2. OG	RID Number 372224	
	707 Southwes		,								3. API	Number	
Α	ustin, TX 7873	35										30-025-4422	9
4. Property (Code 19731			5. Proper	•	36 28 STATE					6. We	II No. 121Y	
							7. Surfa	ace Location					
UL - Lot	Section		Township		Range	Lot lo	ln	Feet From	N/S Line	F	eet From	E/W Line	County
D)	28	20	6S	36	E	D	231		N	240	W	Le
						8. Pro	posed B	ottom Hole Locat	tion				
UL - Lot	Section		Township		Range	Lot le	dn	Feet From	N/S Line	Fe	eet From	E/W Line	County
N	1	28	20	6S	36	E	М	330		S	380	W	Le
							9. Pool	Information					
WC-025 G	-09 S263619C	;WOLF	CAMP									98234	
						А	dditional	Well Information					
11. Work Typ	ре		12. Well Ty	ре		13. Cable/Ro	tary	1	4. Lease Type		15. Ground L	evel Elevation	
N	lew Well			OIL					State		29	21	
16. Multiple			17. Propose			18. Formation 19. Contractor			20. Spud Date				
N 17100				Wolfcamp					11/30/2017				
Depth to Gro	ound water					Distance from	n nearest fr	esh water well			Distance to ne	earest surface water	
We will b	e using a clos	ed-loo	p system in li	eu of line	d pits	1					L		
	3		. •		•	21 Propo	sed Casi	ng and Cement F	Program				
Туре	Hole Si	ze	Casing	g Size		Casing Weigh				Sacks of Cement		Estimated TOC	
Surf	26		2	-		94		140			2380		0
			1		1								

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26	20	94	1405	2380	0
Int1	17.5	13.375	68	5100	2200	0
Int2	12.25	9.625	40	10950	1980	3100
Prod	8.75	5.5	20	17100	2430	8950

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

ZZI TOPOSCA BIOWCAL TOTORICOTT TOGICAL								
Туре	Working Pressure	Test Pressure	Manufacturer					
Double Ram	5000	5000	CAMRON					

knowledge and I	have complied with 19.15.14.9 (A) N	true and complete to the best of my IMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSE	RVATION DIVISION
Printed Name:	Electronically filed by Christie Har	nna	Approved By:	Paul Kautz	
Title:			Title:	Geologist	
Email Address:	channa@ameredev.com		Approved Date:	11/30/2017	Expiration Date: 11/30/2019
Date:	11/29/2017	Phone: 737-300-4723	Conditions of Appr	oval Attached	·

District I
1623 N. French Dr., Hobbe, NM 88240
Phone: (575) 993-6161 Fax: (575) 393-0720
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District III
1000 Rio Brazos Rosd, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

¹³Joint or Infill

Dedicated Acres

⁴Compolidation Code

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Sante Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

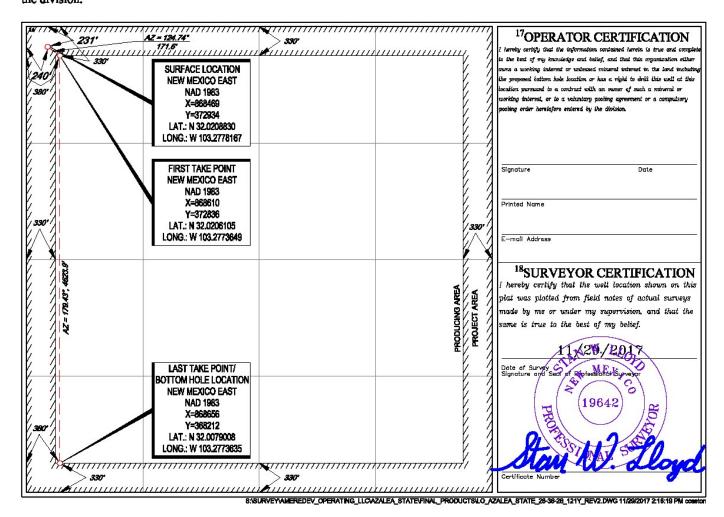
AMEN	nen	DEP	ΛDΊ
AIVILLI	DED	REF	

WELL LOCATION AND ACREAGE DEDICATION PLAT

	'API Number			Pool Code		Pool Name				
*Property Code *Property Name *Well Number									Well Number	
	AZALEA STATE 26-36-28								121Y	
OGRID No. - AMEREDEV OPERATING, LLC.								*Elevation 2921'		
				7 TIME IV	10 Surface L	2014(30)(30)(30)(30)(30)(30)(30)(30)(30)(30)	<u> </u>		2021	
UL or let me.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	28	26-S	36-E	5 <u>—</u> 5	231'	NORTH	240'	WEST	LEA	
UL or lot no.	Section	Township	Rango	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
M	28	26-S	36-E	=	330'	SOUTH	380'	WEST	LEA	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SOrder No.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 245225

PERMIT COMMENTS

Operator Name and Address:	API Number:		
AMEREDEV OPERATING, LLC [372224]	30-025-44229		
5707 Southwest Pkwy, Bldg 1	Well:		
Austin, TX 78735	AZALEA 26 36 28 STATE #121Y		

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 245225

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
AMEREDEV OPERATING, LLC [372224]	30-025-44229
5707 Southwest Pkwy, Bldg 1	Well:
Austin, TX 78735	AZALEA 26 36 28 STATE #121Y

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Pit construction and closure must satisfy all requirements of your approved plan.
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Lost Circulation - Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.