<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 245839

4. Property Code   320480     5. Property Name   HUNTER 21 STATE COM   6. Well No.   606H		RID Number 7377	2. 0							IC	and Address RESOURCES IN	
A. Property Code   320480     5. Property Name   HUNTER 21 STATE COM     6. Well No.   606H		Number	3. A								3ox 2267	P.O.
Township   23S   Range   Section   A   Section   Secti	4	30-025-44284									nd, TX 79702	Midla
T. Surface Location   Township   Section   A   Section		II No.	6. W					me	5. Property Nam			perty Code
Section   21		606H					ATE COM	NTER 21 STA	HUN		30	3204
Section   Color   Co					ocation	Surfa						
Section   Township   Range   35E	County	E/W Line C	Feet From	/S Line	t From		Lot Idn	9	Range	Township	Section	Lot
No.   Company   Company	Le	E	1132	N	550	Α		35E	S	23	21	Α
No.   Company   Company					n Hole I ocation	ed Br	8 Prone		•			
H   28   23S   35E   H   2410   N   1078   E	County	E/W Line	Feet From	N/S Line				)	Range	Township	Section	Lot
Additional Well Information   12. Well Type	Le					Н						
1. Work Type					rmation	. Pool						
12. Well Type	)58	97958								BONE SPRIN	S233528D;LWR	025 G-08
New Well					Information	ional \	Add					
17. Proposed Depth   18. Formation   3rd Bone Spring Sand   19. Contractor   20. Spud Date   1/1/2018	1	ound Level Elevation	e 15. G	14. Lease Typ			otary	13. Cable/R		12. Well Type		ork Type
N         18961         3rd Bone Spring Sand         1/1/2018           Depth to Ground water         Distance from nearest fresh water well         Distance to nearest surface           We will be using a closed-loop system in lieu of lined pits           21. Proposed Casing and Cement Program           Type         Hole Size         Casing Size         Casing Weight/ft         Setting Depth         Sacks of Cement           Surf         17.5         13.375         54.5         1570         1400		3440	ate	State				OIL	Well	New		
Depth to Ground water Distance from nearest fresh water well Distance to nearest surface  ### We will be using a closed-loop system in lieu of lined pits  ### 21. Proposed Casing and Cement Program    Type			20. S	3. Formation 19. Contractor			18. Formation				<b>1</b> ultiple	
We will be using a closed-loop system in lieu of lined pits           21. Proposed Casing and Cement Program           Type         Hole Size         Casing Size         Casing Weight/ft         Setting Depth         Sacks of Cement           Surf         17.5         13.375         54.5         1570         1400		1/1/2018				ring Sa	rd Bone S	3	31	1896		
21. Proposed Casing and Cement Program           Type         Hole Size         Casing Size         Casing Weight/ft         Setting Depth         Sacks of Cement           Surf         17.5         13.375         54.5         1570         1400	water	e to nearest surface water	Dista			h wate	m nearest fre	Distance from			water	n to Ground
21. Proposed Casing and Cement Program           Type         Hole Size         Casing Size         Casing Weight/ft         Setting Depth         Sacks of Cement           Surf         17.5         13.375         54.5         1570         1400								•	ou of lined nite	n system in lie	ing a closed los	will be u
Type         Hole Size         Casing Size         Casing Weight/ft         Setting Depth         Sacks of Cement           Surf         17.5         13.375         54.5         1570         1400									a or intea pits	p system in he	ing a closed-loc	will be u
Surf         17.5         13.375         54.5         1570         1400	Estimated TOC	F-41	01	m		Casir			0:	0	11-1- 6:	
1000		ESIII						Casi				,.
IIILI 12.25   9.025   40   4000   1140	0											
Int1 12.25 9.625 40 5400 1950	0		1 111									
Prod 6.75 5.5 17 18961 800	17 177 1777											
P100 6.75 5.5 17 10901 000	4900		800	l	10901		17		5	5.5	0.75	100
Casing/Cement Program: Additional Comments				ents	Additional Com	Progr	ing/Cemen	Cas				

22. Proposed Blowout Prevention Program
22. Proposed Blowout Frevention Frogram

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	3000	

knowledge and l	have complied with 19.15.14.9 (A) N	rue and complete to the best of my  MAC ☑ and/or 19.15.14.9 (B) NMAC		OIL CONSE	RVATION DIVISION
Printed Name:	Electronically filed by Stan Wagne	r	Approved By:	Paul Kautz	
Title:	Regulatory Analyst		Title:	Geologist	
Email Address: Stan_Wagner@eogresources.com			Approved Date:	12/13/2017	Expiration Date: 12/13/2019
Date:	e: 12/13/2017 Phone: 432-686-3689			roval Attached	

#### District I

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### **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 245839

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-44284	97958	WC-025 G-08 S233528D;LWR BONE SPRIN
4. Property Code	5. Property Name	6. Well No.
320480	HUNTER 21 STATE COM	606H
7. OGRID No.	8. Operator Name	9. Elevation
7377	EOG RESOURCES INC	3440

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	21	23S	35E	Α	550	N	1132	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn		N/S Line	Feet From	E/W Line	County
Н	28	23S	35E	Н	2410	N	1078	E	Lea
12. Dedicated Acr	es		13. Joint or Infill		14. Consolidation Code	)		15. Order No.	
240.0	)								

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Stan Wagner E-Signed By: Regulatory Analyst Title: 12/13/2017 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Michael Brown Surveyed By: 10/23/2017 Date of Survey: 18329 Certificate Number:

Form APD Comments

Permit 245839

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

# PERMIT COMMENTS

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-44284
P.O. Box 2267	Well:
Midland, TX 79702	HUNTER 21 STATE COM #606H

Created By Comment Comment Date

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 245839

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
EOG RESOURCES INC [7377]	30-025-44284
P.O. Box 2267	Well:
Midland, TX 79702	HUNTER 21 STATE COM #606H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350'
	from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below
	previous casing shoe.