

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013				
		1. WELL API NO. 30-025-43888				
		2. Well Name: JENNA #001H				
		3. Well Number: 001H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:O Lot:O Section:30 Township:11S Range:38E Feet from:290 N/S Line:S Feet from:2205 E/W Line:E				
		5. Bottom Hole Location: Unit:O Lot:O Section:30 Township:11S Range:38E Feet from:290 N/S Line:S Feet from:2205 E/W Line:E				
		6. latitude: 33.330313 longitude: -103.135291				
		7. County: Lea				
8. Operator Name and Address: SPECIAL ENERGY CORP PO Drawer 369 Stillwater 74076		9. OGRID: 138008	10. Phone Number: 405-377-1177			
11. Last Fracture Date: 11/13/2017 Frac Performed by: Elite Well Services		12. Production Type: O				
13. Pool Code(s): 98238		14. Gross Fractured Interval: 5,588 ft to 9,933 ft				
15. True Vertical Depth (TVD): 5,115 ft		16. Total Volume of Fluid Pumped: 2,572,500 gals				
17. Total Volume of Re-Use Water Pumped: 0 gals		18. Percent of Re-Use Water in Fluid Pumped: %				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Customer	Carrier/Base Fluid	Water	7732-18-5	100%	86.06651%
Sand (Proppant)	US Silica	Proppant	Silica Substrate	14808-60-7	100%	12.02505%
RCS (Proppant)	Momentive	Proppant	Silica Substrate	14808-60-7	100%	0%
Hydrochloric Acid (15%)	CNR	Acidizing	Hydrochloric Acid	7647-01-0	38.8%	0.56078%
4-N-1 Plus	Chemplex	Iron Control,Corr Inhib,Surfactant	Acetic Acid	64-19-7	80%	0.00874%
			Methanol	67-56-1	10%	0.00109%
Plexslick 953	Chemplex	Friction Reducer	Petroleum Distillate	64742-47-8	20%	0.00435%
			Ammonium Chloride	12125-02-9	1%	0.00022%
			Oleic Acid Diethanolamide	93-83-4	1%	0.00022%
Plexslick 957	Chemplex	Friction Reducer	Petroleum Distillate	64742-47-8	20%	0%
			Ammonium Chloride	12125-02-9	2%	0%
			Oleic Acid Diethanolamide	93-83-4	1.5%	0%
			Alcohols ethoxylated	68551-12-2	1.5%	0%
Plexsurf 240E	Chemplex	Surfactant	Alkoxylated alcohol	Proprietary	15%	0%
			Methanol	67-56-1	30%	0%
Plexcide 15G	Chemplex	Biocide	Glutaraldehyde	111-30-8	20%	0%
			Didecyldimethylammonium Chloride	7173-51-5	3%	0%
			Quaternary Ammonium Compounds	68424-85-1	3%	0%
Plexcide 24L	Chemplex	Biocide	Sodium Hydroxide	1310-73-2	4%	0%
			Tetrahydro-dimethyl-thiadiazine-thione	533-74-4	24%	0.00512%
Greenhib 679	Chemplex	Scale inhibitor	Glycerine	56-81-5	30%	0.00639%
			Scale Inhibitor	Proprietary	40%	0%
Plexset 730	Chemplex	Activator	Alcohol Ethoxylate	68439-46-3	60%	0%
			Methanol	67-56-1	50%	0.09107%
Plexgel 907L-EB	Chemplex	Water Viscosifier	Guar Gum	9000-30-0	55%	0.10018%
			Distillates(petroleum), hydrotreated light	64742-47-8	55%	0.02244%
Plexbore 101	Chemplex	Crosslinker	Potssium Metaborate	13709-94-9	40%	0.01632%
			Potassium Hydroxide	1310-58-3	20%	0.00816%
			Ethylene Glycol	107-21-1	10%	0.001%
Plexgel Breaker 10L	Chemplex	Gel Breaker	Mannanase Enzymes	Proprietary	2%	0.0002%
			Sodium Chloride	7647-14-5	15%	0.00062%
Sodium Persulfate	Chemplex	Gel Breaker	Sodium peroxidesulfate	7775-27-1	100%	0.09342%
Clayplex 650	Chemplex	Clay Stabilizer	Water	7732-18-5	60%	0.05605%
			Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride	67-48-1	35%	0.0327%
BT Scale 25	BlenTech Corp.	Scale Inhibitor	Proprietary	PROPRIETARY	100%	0.00088%
Clayplex 650	Chemplex	Clay Stabilizer	Water	7732-18-5	60%	0.00053%
			Ethanaminium, 2-hydroxy-N,N,N-trimethyl-, chloride	67-48-1	35%	0.00031%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Gary Bond Title: Vice President						
Date: 12/22/2017						
E-mail Address: gary.bond@specialenergycorp.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.