<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 247233

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZON

		APPLIC	AHONE	OR PERIVIT TO) DRILL, RE-EI	NIEK, DEEPEN,	PLUGBACK,	OR ADD	A ZUNI		
1. Operator Name	and Address								2. OGRID	Number	
CAZA	CAZA OPERATING, LLC								249099		
200 N	200 N LORAINE 3. API Number						ımber				
MIDL	MIDLAND, TX 79701 30-025-44398										
4. Property Code	4. Property Code 5. Property Name 6. Well No.										
3137	313780 IGLOO 19 STATE						011H				
•	7. Surface Location										
UL - Lot	Section	Township		Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	19	20S	35E	Р	230	S	735	E	Lea

8. Proposed Bottom Hole Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	Α	19	20S	35E	Α	330	N	777	E	Lea

9. Pool Information

LEA;BONE SPRING, SOUTH	37580

Additional Well Information

/ www.arm.								
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation				
New Well	OIL		State	3703				
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date				
N	14450	1st Bone Spring Sand		2/1/2018				
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water				

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC			
Surf	17.5	13.375	54.5	1954	1300	0			
Int1	12.25	9.625	40	3900	1000	0			
Int1	12.25	9.625	40	5690	500	3900			
Prod	8.75	5.5	17	14450	3000	0			

Casing/Cement Program: Additional Comments

22. Proposed	Blowout	Prevention	Program
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zz. Proposed Biowout Prevention Program								
Туре	Working Pressure	Test Pressure	Manufacturer					
Annular	5000	5000	Schaffer					
Double Ram	5000	5000	Schaffer					

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable.				OIL CONSERVATION	ON DIVISION	
Signature:						
Printed Name:	Printed Name: Electronically filed by Steve Morris			Paul Kautz		
Title:			Title:	Geologist		
Email Address:	steve.morris@mojoenergy.com		Approved Date:	1/29/2018	Expiration Date: 1/29/2020	
Date: 1/29/2018 Phone: 972-835-3315			Conditions of Appr	oval Attached		

Corner o	OIL CONSERVA	TION DIVISION	Partie (1-0) Berne digne (, e) British are segn as appropria Science del
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Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 247233

PERMIT COMMENTS

Operator Name and Address:	API Number:
CAZA OPERATING, LLC [249099]	30-025-44398
200 N LORAINE	Well:
MIDLAND, TX 79701	IGLOO 19 STATE #011H

Created By	Comment	Comment Date
ksharp	Gas Capture Plan must be submitted to Paul Kautz for completion of approval process	1/16/2018
pkautz	see e-mail sent to Steve Morris	1/29/2018
pkautz	Received both GCP and directional plan	1/29/2018

Form APD Conditions

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Permit 247233

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CAZA OPERATING, LLC [249099]	30-025-44398
200 N LORAINE	Well:
MIDLAND, TX 79701	IGLOO 19 STATE #011H

OCD Reviewer	Condition
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.