Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Revised July 18, 2013 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-021-20604 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE | FEE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Libby Minerals LLC 1931 PROPOSALS.) 8. Well Number 083 1. Type of Well: Oil Well Gas Well Other CO2 9. OGRID Number 2. Name of Operator Breitburn Operating LP 370080 3. Address of Operator 10. Pool name or Wildcat 1111 Bagby Street, Suite 1600 Houston, Texas 77002 Bravo Dome Carbon Dioxide Gas 640 4. Well Location Unit Letter J: 1350 feet from the South line and 1331 feet from the East line Section Township 19N Range 31E **NMPM Harding County** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4449' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON □ PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON** П **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB DOWNHOLE COMMINGLE П CLOSED-LOOP SYSTEM OTHER: Temporarily Abandon OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/21/2017: RU Wireline. Set 8 5/8" CIBP @ 500' Tag plug RD wireline Fill hole with water Notified Will Jones, NMOCD, to witness MIT. Was advised OK to run MIT with no witness. Pressured up casing to 545 psi. Held and monitored pressure for 30 minutes. Final pressure 539 psi. See attached final pressure gauge picture. 04/23/2014 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. Shelly Doescher

TITLE Agent

Type or print name Shelly Doescher E-mail address: shelly_doescher@yahoo.com

SIGNATURE

For State Use Only

Conditions of Approval (if any):

APPROVED BY:

DATE: 12/19/2017

PHONE: 505-320-5682