<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 247776

Phone:(505)	476-3470 Fax:(505) 4	76-3462												
		APPLIC	ATION FO	OR PERM	IIT TO D	RILL, RE-	ENTER, DEE	PEN, PLUGI	BACK, OF	R ADD A Z	ONE			
1. Operator N	lame and Address						•	· ·	•		GRID Numbe	r		
IMPETRO OIL & GAS, LLC 307600														
	00 E Sonterra Blvd									3. A	PI Number			
Sa	an Antonio, TX 782	58									30-02	5-44522		
4. Property C			5. Property							6. W	/ell No.			
31	7997		١	WILDHOG E	BWX STAT	E COM					003H			
						7. Surf	ace Location							
UL - Lot	Section	Township	R	ange	Lot	ldn	Feet From	N/S Line	Fee	t From	E/W L	ine	County	
В	20	2	6S	36E	Ξ.	В	350		N	2310		Е		Lea
					8. I	Proposed B	ottom Hole Loc	ation						
UL - Lot	Section	Township	R	ange		t Idn	Feet From	N/S Line	Fee	t From	E/W L	ine	County	
0	20	2	.6S	368	≣	0	330)	S	2310		E		Lea
						9. Poo	Information							
WC-025 G-	09 S263619C;WO	_FCAMP										98234		
						Additional	Well Information	on						
11. Work Type	9	12. Well T	vpe		13. Cable			14. Lease Type		15. Ground	Level Elevat	ion		
Ne	ew Well		OIL					State)	2	2939			
16. Multiple		17. Propos	ed Depth		18. Formation			19. Contractor		20. Spud Date				
N			17400											
Depth to Ground water					Distance from nearest fresh water well Dista					Distance to	tance to nearest surface water			
☑ We will be	using a closed-lo	op system in I	ieu of lined	pits	<u> </u>									
					21. Pro	posed Casi	ng and Cemen	t Program						
Туре	Hole Size	Casir	ıg Size		Casing Wei			ng Depth	S	acks of Cemen	nt	E	Estimated T	ОС
		10	375		68		1	850		1400			0	
Surf	17.5	13.	010		45.5					900		0		
Surf Int1	17.5 12.25		0.75		45.5		5	250		900			0	
		10			45.5 29.7			250 2550		900 950			0 4750	
Int1	12.25	10 7.	.75				12							

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

knowledge and I further certify ⊠, if applicable.	belief. I have complied with 19.15.14.9 (e is true and complete to the best of my A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	SERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by Debbie	Cherry	Approved By:	Paul Kautz	
Title:			Title:	Geologist	
Email Address:	debbiec@starboardresource	s.com	Approved Date:	2/27/2018	Expiration Date: 2/27/2020
Date:	2/27/2018	Phone: 210-999-5400	Conditions of Ap	proval Attached	•

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Frances Dr. Santa Fe. NM 87505 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98230	1.001		
Property Code 317997		Property Name G BWX STATE COM	Well Number	
0GRID No. 307600		Operator Name RO OIL & GAS, LLC	Elevation 2939	

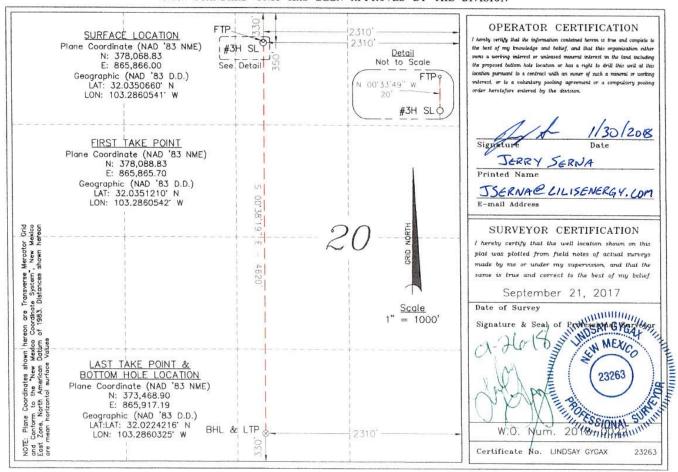
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	20	26 S	36 E		350	NORTH	2310	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	20	26 S	36 E		330	SOUTH	2310	EAST	LEA
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 247776

PERMIT COMMENTS

Operator Name and Address:	API Number:
IMPETRO OIL & GAS, LLC [307600]	30-025-44522
300 E Sonterra Blvd	Well:
San Antonio, TX 78258	WILDHOG BWX STATE COM #003H

Created By	Comment	Comment Date
ksharp	Gas Capture Plan must be submitted to Paul Kautz for completion of APD approval process. Submit hard copy C-102 (plat).	2/6/2018
pkautz	REJECTED - GAS CAPTURE PLAN not submitted	2/20/2018
pkautz	REJECTED - GAS CAPTURE PLAN not submitted	2/20/2018
pkautz	GCP received 02/27/2018	2/27/2018

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 247776

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
IMPETRO OIL & GAS, LLC [307600]	30-025-44522
300 E Sonterra Blvd	Well:
San Antonio, TX 78258	WILDHOG BWX STATE COM #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.