<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

TRIPLE X;BONE SPRING, WEST

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 248944

96674

1. Opera		e and Address ROCK OPERATII	NG LLC					2. 00	GRID Number 372043		
	602 F	Park Point Drive en, CO 80401	10, 220					3. AF	PI Number 30-025-4452	3	
1. Prope	rty Code 3207			5. Property Name ZEUS 24S33E	E0909 STATE			6. W	ell No. 108H		
					7. Su	rface Location					
UL - Lot		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	Р	9	249	S 33E	Р	878	S	241	E		Lea
					8. Proposed	Bottom Hole Location	on				
		Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
UL - Lot		Section	TOWITSHIP	runge							

9. Pool Information

	Additional Well Information				
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation	
New Well	OIL		State	3614	
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date	
N	14700	Upper Bone Spring		5/25/2018	
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water	

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
I	Surf	17.5	13.375	54.5	1200	1200	0
ſ	Int1	12.25	9.625	40	5200	1800	0
ſ	Prod	8.75	5.5	20	14700	2300	4000

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program					
Туре	Working Pressure	Test Pressure	Manufacturer		
Double Ram	10000	5000			
Blind	10000	5000			
Annular	10000	1500			

knowledge and be	elief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Clayton Sp	orich	Approved By:	Paul Kautz	
Title:	tle: Vice President - Land & Legal			Geologist	
Email Address:	ail Address: csporich@taprk.com			2/27/2018	Expiration Date: 2/27/2020
Date:	2/26/2018	Phone: 720-772-5093	Conditions of Appr	roval Attached	

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (509) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

²Ded icated Acres

160

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

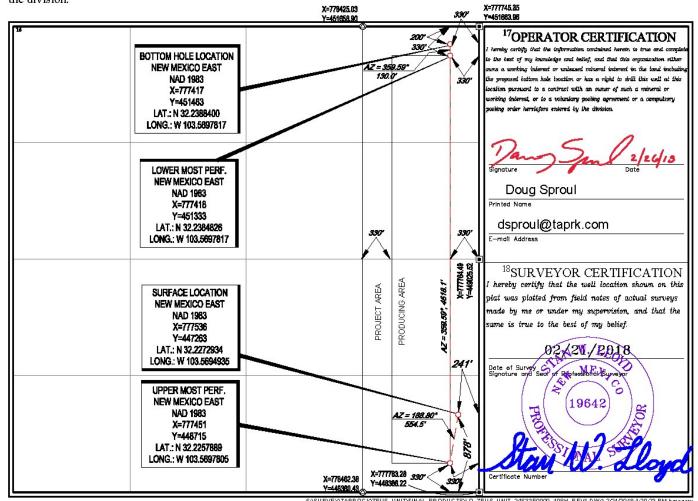
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	¹ API Number ² Pool Code ³ Pool Name								
⁴ Property (Property Code SProperty Name ZEUS UNIT 24S33E0909						6	Well Number 108H	
OGRID?	No.						⁹ Elevation 3614'		
					¹⁰ Surface L	ocation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	24-S	33-E	3-E - 878' SOUTH 241' EAST I				LEA	
	¹¹ Bottom Hole Location If Different From Surface								
UL or lot no.	Section	Township	Range	LotIdn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	24-S	33-E	_	200'	NORTH	330'	EAST	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
TAP ROCK OPERATING, LLC [372043]	30-025-44523
602 Park Point Drive	Well:
Golden, CO 80401	ZEUS 24S33E0909 STATE #108H

Created By	Comment	Comment Date
CSPORICH	Upper Avalon	2/26/2018
pkautz	GCP received 02/26/2018	2/27/2018
pkautz	GCP received 02/26/2018	2/27/2018

Permit 248944

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 248944

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
TAP ROCK OPERATING, LLC [372043]	30-025-44523
602 Park Point Drive	Well:
Golden, CO 80401	ZEUS 24S33E0909 STATE #108H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing 3) Liner – Cement must tie back into production casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.