<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 248953

	ame and Address	NO LLO							2. OGF	RID Number	
	P ROCK OPERATI 2 Park Point Drive	NG, LLC								372043	
	Iden, CO 80401								3. API	Number 30-025-4452	5
1. Property Co		5.	Property Name						6. Well		-
				33E0909 STA	TE					228H	
					7. Surf	ace Location					
JL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S Line	Feet From	m	E/W Line	County
Р	9	248	33	E	Р	877	S		191	E	Le
	•		<u>.</u>	8. Pro	posed B	ottom Hole Locati	ion				
JL - Lot	Section	Township	Range	Lot Idn		Feet From	N/S Line	Feet From	m	E/W Line	County
Α	9	24S	33	E	Α	200	N		330	E	Le
		FR WOLFCAMP								98	135
	,	ER WOLFCAMP				Well Information	4 Lana Toma	145	0	[135
1. Work Type	,	12. Well Type		Ac 13. Cable/Rot			4. Lease Type State	15.	Ground Le	evel Elevation	135
1. Work Type Ne	· 	12. Well Type			tary	14				evel Elevation 14	135
1. Work Type Ne	· 	12. Well Type OIL 17. Proposed I		13. Cable/Rot	tary	14	State		36 ² Spud Date	evel Elevation 14	135
11. Work Type Ne 16. Multiple N	w Well	12. Well Type OIL 17. Proposed I	- Depth	13. Cable/Rot	tary n olfcamp	14	State	20.	36 ² Spud Date 4/1	evel Elevation	135
I1. Work Type Ne I6. Multiple N Depth to Grou	w Well	12. Well Type OIL 17. Proposed I	Depth	13. Cable/Rot 18. Formation We Distance from	n olfcamp i nearest f	1s resh water well	State 9. Contractor	20.	36 ² Spud Date 4/1	evel Elevation 14 e 0/2018	135
11. Work Type Ne 6. Multiple N Depth to Grou	w Well nd water using a closed-lo	12. Well Type OlL 17. Proposed I 185 op system in lieu	Depth 500 of lined pits	13. Cable/Rot 18. Formation With Distance from	n olfcamp i nearest f	1st resh water well	State 9. Contractor rogram	20.	36 ² Spud Date 4/1 stance to nea	evel Elevation 14 e 0/2018	
1. Work Type Ne 6. Multiple N Depth to Grou We will be	w Well nd water using a closed-lo Hole Size	12. Well Type OlL 17. Proposed 1 185 op system in lieu Casing S	Depth 500 of lined pits	13. Cable/Rot 18. Formation We Distance from 21. Propos Casing Weight	n olfcamp i nearest f	resh water well ng and Cement P Setting I	State 9. Contractor rogram Depth	20. Dis	36' Spud Date 4/1 stance to near	evel Elevation 14 e 0/2018	Estimated TOC
1. Work Type Ne 6. Multiple N Pepth to Grou	w Well nd water using a closed-lo	12. Well Type OlL 17. Proposed I 185 op system in lieu	of lined pits	13. Cable/Rot 18. Formation With Distance from	n olfcamp i nearest f	1st resh water well	State 9. Contractor rogram Depth 0	20. Dis	36 ² Spud Date 4/1 stance to nea	evel Elevation 14 e 0/2018	
1. Work Type Ne 6. Multiple N Depth to Grou We will be Type Surf	w Well Ind water using a closed-lo Hole Size 17.5	12. Well Type OlL 17. Proposed 1 18! op system in lieu Casing S 13.375	of lined pits	13. Cable/Rot 18. Formation We Distance from 21. Propos Casing Weight 54.5	n olfcamp i nearest f	resh water well ng and Cement P Setting I 120	State 9. Contractor rogram Depth 0 0	20. Dis Sacks 0 1:	36' Spud Date 4/1 stance to nes	evel Elevation 14 e 0/2018	Estimated TOC 0
1. Work Type Ne 6. Multiple N Depth to Grou We will be Type Surf Int1	w Well Ind water using a closed-lo Hole Size 17.5 12.25	12. Well Type OlL 17. Proposed I 188 op system in lieu Casing S 13.375 9.625	of lined pits	13. Cable/Rot 18. Formatior W Distance from 21. Propos Casing Weight 54.5 40	n olfcamp i nearest f	resh water well ng and Cement P Setting I 120 520	State 9. Contractor rogram Depth 0 0 0	20. Dis Sacks 6 11: 14: 2	36' Spud Date 4/1 stance to near 4/1 of Cement 200 800	evel Elevation 14 e 0/2018	Estimated TOC 0 0
11. Work Type Ne 16. Multiple N Depth to Grou We will be Type Surf Int1 Int2	w Well Indicate with the state of the state	12. Well Type OlL 17. Proposed I 185 op system in lieu Casing S 13.375 9.625 7.625	of lined pits	13. Cable/Rot 18. Formation W. Distance from 21. Propos Casing Weight 54.5 40 29.7	n olfcamp i nearest f	resh water well ng and Cement P Setting I 120 520 450	State 9. Contractor	Sacks of 11: 11: 22 77	36' Spud Date 4/1 stance to near 4/1 of Cement 200 800 250	evel Elevation 14 e 0/2018	Estimated TOC 0 0

22	Proposed	Blowout	Prevention	Program

22. Proposed Blowout Prevention Program					
Туре	Working Pressure	Test Pressure	Manufacturer		
Double Ram	10000	5000			
Blind	10000	5000			
Annular	10000	1500			

knowledge and be	elief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION
Printed Name: Electronically filed by Clayton Sporich			Approved By:	Paul Kautz	
Title: Vice President - Land & Legal			Title:	Geologist	
Email Address:	Email Address: csporich@taprk.com			2/27/2018	Expiration Date: 2/27/2020
Date: 2/26/2018 Phone: 720-772-5093			Conditions of Appr	oval Attached	

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160

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

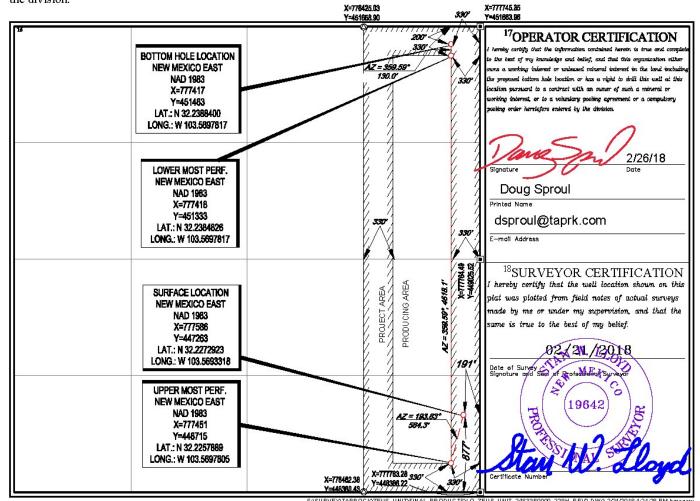
FORM C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number				² Pool Code		³ Pool Name				
						ell Number				
				ZEU	JS UNIT 2	4833E0909			228H	
OGRID 7	No.				⁸ Operator N				⁹ Elevation	
				TAP I	ROCK OPE	RATING, LLC.				3614'
					¹⁰ Surface Le	ocation				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
P	9	24-S	-S 33-E - 877' SOUTH 191' EAS			ST	LEA			
	¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	LotIdn	Feet from the	North/South line	Feet from the	Ea	st/West line	County
A	9	24-S	33-E	_	200'	NORTH	330'	EAS	ST LEA	
¹² Ded icated Acres	¹³ Joint or 1	Infill ¹⁴ Co	nsolidation Cod	e ¹⁵ Orde	r No.	•				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:
TAP ROCK OPERATING, LLC [372043]	30-025-44525
602 Park Point Drive	Well:
Golden, CO 80401	ZEUS 24S33E0909 STATE #228H

Created By	Comment	Comment Date
CSPORICH	Wolfcamp B1	2/26/2018
pkautz	GCP received 02/26/2018	2/27/2018

Permit 248953

Form APD Conditions

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Permit 248953

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
TAP ROCK OPERATING, LLC [372043]	30-025-44525
602 Park Point Drive	Well:
Golden, CO 80401	ZEUS 24S33E0909 STATE #228H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE1 CASING - Cement must circulate to surface 2) INTERMEDIATE2 CASING - Cement must tie back into intermediate1 casing 3) PRODUCTION CASING - Cement must tie back into intermediate2 casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.