

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 250225 WELL API NUMBER 30-025-44289 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name TOUR BUS 23 STATE																																																																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																																																																		
1. Type of Well: O		8. Well Number 301H																																																																																																																																																
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC		9. OGRID Number 372165																																																																																																																																																
3. Address of Operator 1001 17th Street Suite 18, Denver, CO 80202		10. Pool name or Wildcat																																																																																																																																																
4. Well Location Unit Letter <u>D</u> : <u>310</u> feet from the <u>N</u> line and feet <u>330</u> from the <u>W</u> line Section <u>23</u> Township <u>22S</u> Range <u>34E</u> NMPM _____ County <u>Lea</u>																																																																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3489 GR																																																																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Rig released from location on 03/19/2018. See Attached 1/31/2018 Spudded well.																																																																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse; font-size: small;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>02/03/18</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>1850</td> <td>1175</td> <td>1.75</td> <td>C</td> <td></td> <td>1200</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/03/18</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J55</td> <td>0</td> <td>1850</td> <td>375</td> <td>1.34</td> <td>C</td> <td></td> <td>1200</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/14/18</td> <td>Int1</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>2264</td> <td>5696</td> <td>675</td> <td>3.41</td> <td>C</td> <td></td> <td>1100</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/14/18</td> <td>Int1</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>2264</td> <td>5696</td> <td>190</td> <td>1.33</td> <td>C</td> <td></td> <td>1100</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/14/18</td> <td>Int2</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>5969</td> <td>376</td> <td>3.41</td> <td>C</td> <td></td> <td>1100</td> <td>0</td> <td>N</td> </tr> <tr> <td>02/14/18</td> <td>Int2</td> <td>Brine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>5969</td> <td>160</td> <td>1.33</td> <td>C</td> <td></td> <td>1100</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/18/18</td> <td>Prod</td> <td>Brine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P-110H</td> <td>0</td> <td>13884</td> <td>735</td> <td>3.51</td> <td>TXI</td> <td></td> <td>5000</td> <td>0</td> <td>N</td> </tr> <tr> <td>03/18/18</td> <td>Prod</td> <td>Brine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P-110H</td> <td>0</td> <td>13884</td> <td>1225</td> <td>1.26</td> <td>H</td> <td></td> <td>5000</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	02/03/18	Surf	FreshWater	17.5	13.375	54.5	J55	0	1850	1175	1.75	C		1200	0	N	02/03/18	Surf	FreshWater	17.5	13.375	54.5	J55	0	1850	375	1.34	C		1200	0	N	02/14/18	Int1	Brine	12.25	9.625	40	J55	2264	5696	675	3.41	C		1100	0	N	02/14/18	Int1	Brine	12.25	9.625	40	J55	2264	5696	190	1.33	C		1100	0	N	02/14/18	Int2	Brine	12.25	9.625	40	J55	0	5969	376	3.41	C		1100	0	N	02/14/18	Int2	Brine	12.25	9.625	40	J55	0	5969	160	1.33	C		1100	0	N	03/18/18	Prod	Brine	8.75	5.5	20	P-110H	0	13884	735	3.51	TXI		5000	0	N	03/18/18	Prod	Brine	8.75	5.5	20	P-110H	0	13884	1225	1.26	H		5000	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/>																																																																																																																																																		
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**CENTENNIAL TOUR BUS 23 STATE 301H**

SURFACE	LEAD	1175 SKS	1295 CUFT	TAIL CALCIUM CHLORIDE C-45 ECONOLITE	375 SKS	388 CUFT
	BENTONITE	4%			2%	
	CALCIUM CHLORIDE	1%			0.10%	
	C-45 ECONOLITE	0.25%				
	C-41 DEFOAMER	0.75%				
	PHENOSEAL	.25 #/SK				
2 STAGE INTERMEDIATE	1ST STAGE LEAD	675 SKS	941 CUFT	1ST STAGE TAIL	190 SKS	193 CUFT
	C-45 ECONOLITE	2.25%		C-20 RETARDER	0.10%	
	C-503P DEFOAMER	0.30%		C-S1 SUSPENSION	0.05%	
	CITRIC ACID	0.10%		C-503P DEFOAMER	0.30%	
	C-19 FLUID LOSS	0.10%				
	CSA-1000 FLUID LOSS	0.20%				
	STE	6%				
	SALT	1.74 #/SK				
	KOL SEAL	6 #/SK				
	PHENOSEAL	1.5 #/SK				
	GYP SEAL	8 #/SK				
KOP #1	PRIMARY	255 SKS	263 CUFT			
	C-37 DISPERSANT	0.80%				
	C-503P DEFOAMER	0.30%				
	C-23 HIGH TEMP RETARDER	0.10%				
KOP #2	PRIMARY	515 SKS	531 CUFT			
	C-37 DISPERSANT	0.80%				
	C-503P DEFOAMER	0.30%				
	C-23 HIGH TEMP RETARDER	0.10%				
PRODUCTION	LEAD	735 SKS	1146 CUFT	TAIL	1225 SKS	1250 CUFT
	C-47B FLUID LOSS	0.10%		C-20 RETARDER	0.10%	
	C-503P DEFOAMER	0.30%		C-47B FLUID LOSS	0.30%	
	CITRIC ACID	0.20%		C-503P DEFOAMER	0.30%	
	CSA-1000 FLUID LOSS	0.28%		CSA-1000 FLUID LOSS	0.10%	
	STE	6%				
	SALT	8.99 #/SK				
	KOL SEAL	6 #/SK				
	PHENOSEAL	2.5 #/SK				

**District I**  
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Comments  
  
Permit 250225

**DRILLING COMMENTS**

Operator: CENTENNIAL RESOURCE PRODUCTION, LLC 1001 17th Street, Suite 18 Denver, CO 80202	OGRID: 372165
	Permit Number: 250225
	Permit Type: Drilling

**Comments**

Created By	Comment	Comment Date
maluke	Additives and cement volumes are found in attachment.	4/2/2018
maluke	Temperatures in zone of interest: Surface - 100° ; Intermediate - 110°; Production - 152°	4/3/2018