<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

Form C-101 August 1, 2011

Permit 250760

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

AT LIGHTON ON LIMIT TO DIVEL, NE-ENTER, DEET EN, TEODRAIN, ON ADD A ZONE										
1. Operator Name and Address								2. OGRID Number		
MATADOR PRODUCTION COMPANY								228937		
One Lincoln Centre							3. API Number			
Dallas, TX 75240							30-025-44676			
4. Property Code	5. Pro	perty Name					6. Well I	No.		
321180		EAGLE 2 STATE		131H						
7. Surface Location										

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	2	20S	34E	М	183	S	222	W	Lea

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	20S	34E	D	240	N	331	W	Lea

## 9. Pool Information

LEA:BONE SPRING	37570
LEA,BONE SPRING	37370

#### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3656
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	15800	3rd Bone Spring Sand		1/1/2019
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

## ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

	= · · · · · · · · · · · · · · · · · · ·										
Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC					
Surf	20	13.375	54.5	1781	2542	0					
Int1	12.25	9.625	40	5600	1706	0					
Prod	8.75	5.5	20	15800	2311	4600					

## Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

ZZ: 1 Toposca Bioweat 1 Totolitain 1 Togram									
Туре	Working Pressure	Test Pressure	Manufacturer						
Annular	5000	3000	Cameron						
Double Ram	10000	5000	Cameron						
Pipe	10000	5000	Cameron						

knowledge and b	pelief.	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION	
Printed Name:	Electronically filed by Ava Monroe	•	Approved By:	Paul F Kautz		
Title:	Engineering Tech		Title:	Geologist		
Email Address:	amonroe@matadorresources.co	om	Approved Date:	4/13/2018	Expiration Date: 4/13/2020	
Date:	4/10/2018	Phone: 972-371-5218	Conditions of Approval Attached			

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District III
1000 Rio Brazos Read, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. 81 Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

\_\_ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

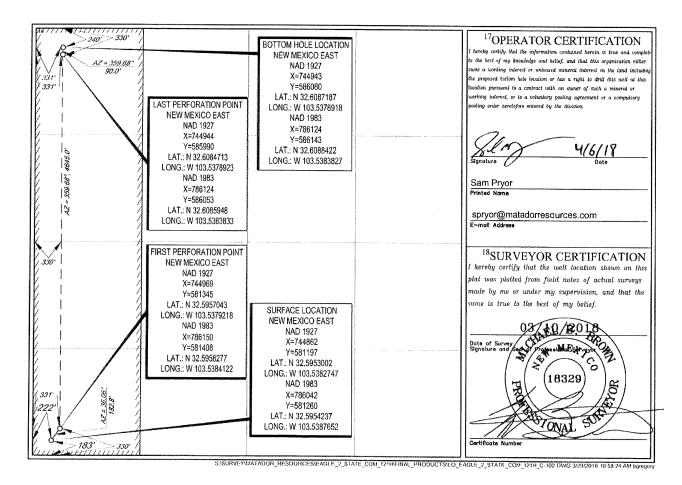
'API Number	<sup>2</sup> Pool Code 3ग् <b>ऽग</b> O	LEA;BONE SPRING	<sup>3</sup> Pool Name
<sup>4</sup> Property Code		Property Name  STATE COM	<sup>6</sup> Well Number #131H
<sup>7</sup> OGRID №. 228937		perator Name DUCTION COMPANY	<sup>9</sup> Elevation 3656'
	<sup>10</sup> Sur	face Location	

11 Pottom Hole I continue If Different Form Conference										
M	2	20-S	34-E	-	183'	SOUTH	222'	WEST	LEA	
DE OF INCHO.	Section	romissip	Range	(Jan. 103)	reet from the	worm/sourn une	reet from the	East/West line	County	i

"Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	P	Range	Lot idn	Feet from the	North/South Une	Feet from the	East/West line	County
4	2	20-	·S	34-E	_	240'	NORTH	331'	WEST	LEA
<sup>12</sup> Dedicated Acres 160	<sup>13</sup> Joint or I	aAll	l⁴Co	nsolidation Co	de <sup>15</sup> Ord	er No.		·		

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250760

## PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44676
One Lincoln Centre	Well:
Dallas, TX 75240	EAGLE 2 STATE COM #131H

Created By Comment Comment Date

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 250760

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:	
MATADOR PRODUCTION COMPANY [228937]	30-025-44676	
One Lincoln Centre	Well:	
Dallas, TX 75240	EAGLE 2 STATE COM #131H	

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.