Submit One Copy To Appropriate District	State o	f New Me	evico		Form C-103
Office		s and Natural Resources			Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, willierar	s and ivalu	iai Resources	WELL API NO	
District II	OIL CONGERNATION DIVIGION			30-003-20026	4
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Typ	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita re, Nivi 87303			6. State Oil &	Gas Lease No.
87505				LH-4758	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name Cottonwood Canyon	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well: Oil Well Gas Well Other				8. Well Number CC-3	
2. Name of Operator				9. OGRID Number	
Kinder Morgan CO2 Company, L.P.				34945	
3. Address of Operator				10. Pool name or Wildcat	
830 East Main, Suite 220, Springerville, AZ 85938				Abo Reef	
4. Well Location					
Unit Letter_ P _: _660feet from the South line and 660feet from the East line					
Section 36 Township 01N Range 21W NMPM Catron County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
6802 GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INT	ENTION TO:		SUB	SEQUENT R	REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON				LLING OPNS.	P AND A
PULL OR ALTER CASING ☐	MULTIPLE COMPL		CASING/CEMENT	ГЈОВ 🔲	
071150					
OTHER: Description Descri					
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment.					
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location.					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well					
location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE					
SIGNATURE VEL		_TITLE_Op	perations Superviso	19/25/18	_DATE4/25/2018_
				/ /	
TYPE OR PRINT NAMEThomas \		_E-MAIL:	thomas_white@kir	ndermorgan.com	PHONE: 928-333-0100
For State Use Only APPROVED BY: Leonard	l Lowe	TITLE	Petroleum E	Engineer	DATE 04/26/18
Conditions of Approval (if any):					