<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 252133

							ENTER, DEEPEN	,	<u>,                                      </u>			
	Operator Name and Address  MATADOR PRODUCTION COMPANY								2. 00	GRID Number 228937		
	One Lincoln Centre								2 AD	I Number		
		s, TX 75240							J. AF	30-025-4477°	1	
4. Property	Code			5. Property	Name				6. We	ell No.		
3	32138	36		J	JEFF HART STATE COM					131H		
						7. Surf	ace Location					
UL - Lot		Section	Township	Ra	ange	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
[	D	25	2	3S	34E	D	280	N	475	W		Lea
						8. Proposed B	ottom Hole Location	n				
JL - Lot		Section	Township	Ra	ange	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
		25		3S	34E	М	240	S	330	l w	1	Lea

### 9. Pool Information

ANTELOPE RIDGE;BONE SPRING 2200
---------------------------------

### Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3370
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	16300	3rd Bone Spring Sand		7/17/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
				ļ ,

## ☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	800	900	0
Int1	12.25	9.625	40	5200	1700	0
Prod	8.75	5.5	20	16000	2500	4200

## Casing/Cement Program: Additional Comments

22. Proposed	Players	Drovention	Drogram
ZZ. FTOPOSEU	Diowout	Frevention	riogiani

ZZ: 1 Topocca Biowatt Totaliani Togram							
Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	5000	3000	Cameron				
Double Ram	10000	5000	Cameron				
Pipe	10000	5000	Cameron				

knowledge and b	pelief.	s true and complete to the best of my  NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by Ava Monro	е	Approved By:	Paul F Kautz	
Title:	Engineering Tech	Title:	Geologist		
Email Address:	Address: amonroe@matadorresources.com			5/14/2018	Expiration Date: 5/14/2020
Date:	5/9/2018	Phone: 972-371-5218	Conditions of App	roval Attached	

District 1
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District 11
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District 111
1000 Rio Bruzos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District 1V
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

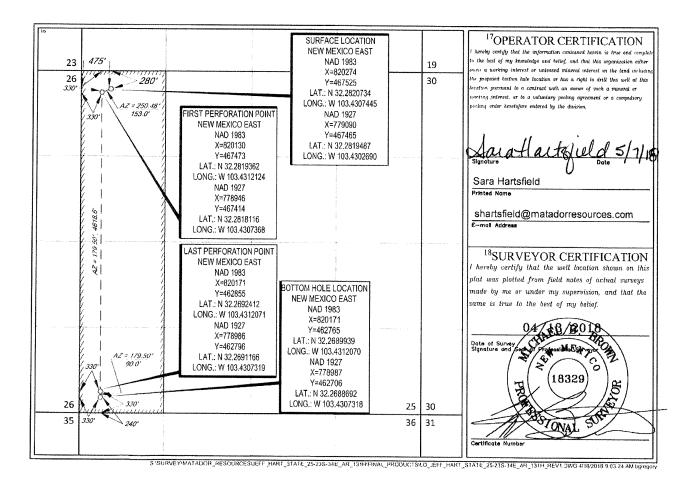
FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

p				CALIU	A AND ACK	EAGE DEDICA	HION PLAI		
	'API Number		1	<sup>2</sup> Pool Code			<sup>3</sup> Pool Nam	1e	
			2	200	IA	NTELOPE RIDGE;	BONE SPRING		
<sup>4</sup> Property	Code		t		<sup>5</sup> Property Na	ime		- 6W	ell Number
			JE	FF HA	RT STATE	COM		#	131H
<sup>7</sup> OGRID	No.	***************************************		<del>u sunmanna,</del>	<sup>8</sup> Operator N	ime		<del> </del>	Elevation
228937	228937 MATADOR PRODUCTION COMPANY						i	3370'	
					<sup>10</sup> Surface Lo	cation			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	23-S	34-E	-	280'	NORTH	475'	WEST	LEA
			<sup>11</sup> Be	ottom Ho	le Location If D	fferent From Surf	ace		
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	23-S	34-E	-	240'	SOUTH	330'	WEST	LEA
12Dedicated Acres	i Joint or	Infill 14Co	nsolidation Code	13Orde	r No.	**************************************			
160		1		-					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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District III

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Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252133

## PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44771
One Lincoln Centre	Well:
Dallas, TX 75240	JEFF HART STATE COM #131H

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252133

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44771
One Lincoln Centre	Well:
Dallas, TX 75240	JEFF HART STATE COM #131H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.