<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 251633

Manufacturer

Cameron

						2. (OGRID Number				
_	OG OPERATIN	G LLC							229137		
	50 W Texas							3. /	API Number	_	
N	lidland , TX 797	01							30-015-4496	8	
. Property (Code		5. Pro	perty Name				6.	Well No.		
3	8521			MYOX 21 STATE COM					058H		
					7. Sur	face Location					
JL - Lot	Section	Townsh)	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
Р		21	25S	28E	Р	595	S	840	E		Eddy
					8. Proposed E	Sottom Hole Location	n				
JL - Lot	Section	Townsh)	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
Α		16	25S	28E	Α	200	N	330	E		Eddy

9. Pool Information

PURPLE SAGE;WOLFCAMP (GAS)	98220

Additional Well Information

11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation				
New Well	GAS		State	2962				
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date				
N	20179	Wolfcamp		5/31/2018				
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water				
				ļ.				

We will be using a closed-loop system in lieu of lined pits

Type

Annular

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	650	500	0
Int1	12.25	9.625	47	9700	1500	0
Prod	8.5	5.5	20	20179	3000	8000

Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~650' w/ fresh water spud mud. Run 13-3/8" 54.5# J55 STC casing to TD and cement to surface in one stage. Drill 12-1/4" hole to ~9,700' with Ngauge mud. Run 9-5/8" 47# HPL80 casing to TD and cement to surface in one stage. Drill 8-1/2" vertical hole, curve & lateral to 20,456' with OBM. Run 5-1/2" 20# P110 LTC casing to TD and cement to 8,000' in one stage.

22. Proposed Blowout Prevention Program

Test Pressure

5000

Working Pressure

5000

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Diane Kuyk	endall	Approved By:	Ranell Klein	
Title:	Production Reporting Mgr		Title:		
Email Address:	ress: production@concho.com		Approved Date:	5/16/2018	Expiration Date: 5/16/2020
Date:	5/16/2018	Conditions of Approval Attached			

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Form C-102 August 1, 2011

Permit 251633

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name	
30-015-44968	98220	PURPLE SAGE;WOLFCAMP (GAS)	
4. Property Code	5. Property Name	6. Well No.	
38521	MYOX 21 STATE COM	058H	
7. OGRID No.	8. Operator Name	9. Elevation	
229137	COG OPERATING LLC	2962	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	21	25S	28E	Р	595	S	840	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	16	25S	28E		200	N	330	E	EDDY
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Code			15. Order No.	
640.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Diane Kuykendall E-Signed By: Production Reporting Mgr Title: 5/16/2018 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Frank Jaramillo Surveyed By: 1/31/2018 Date of Survey: 12797 Certificate Number:

Form APD Comments

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Permit 251633

PERMIT COMMENTS

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-44968
550 W Texas	Well:
Midland , TX 79701	MYOX 21 STATE COM #058H

Created By	Comment	Comment Date
,	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	5/16/2018
rklein	Cement must be circulated on surface and intermediate casing.	5/16/2018

Form APD Conditions

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Permit 251633

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
COG OPERATING LLC [229137]	30-015-44968
550 W Texas	Well:
Midland , TX 79701	MYOX 21 STATE COM #058H

OCD Reviewer Condition