<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 251852

Additional Well Information     12. Well Type	County Le			
Section   Township   Range   Lot Idn   Feet From   N/S Line   Feet From   Section   Township   Range   Lot Idn   Feet From   N/S Line   Section   Township   Range   Lot Idn   Section   Township   Range   Lot Idn   Reference   Section   Range   Lot Idn   Reference   Section   Section   Range   Lot Idn   Reference   Section   Range   Lot Idn   Reference   Section   Reference   Section   Range   Lot Idn   Reference   Section   Reference   Section   Range   Range   Lot Idn   Reference   Referenc	County			
TOQUE STATE COM   201H	,			
Township   Range   Lot Idn   Feet From   2471   S   Feet From   Section   Section   Township   Range   Lot Idn   Township   Section   Township   Range   Lot Idn   Township   Section   Township   Range   Lot Idn   Feet From   N/S Line   Section   Township   Range   Lot Idn   Feet From   N/S Line   Section   Township   Range   Section   Township   Range   Lot Idn   Seet From   N/S Line   Section   N/S Line   Section   N/S Line   Section	,			
Section   Council   Section   Council   Section   Council   Section   Section   Section   Section   Section   Section   Township   21S   Section   Section   Township   21S   Section   Section   Section   Township   21S   Section   Sec	,			
Section   Township   Range   33E   17   2471   S   320   W    Lot M   7   21S   8   33E   Lot Idn   Feet From   N/S Line   Feet From   S/W Line    Lot M   7   21S   33E   4   330   S   340   W	,			
Feet From   N/S Line   Feet From   340   S   S   S   S   S   S   S   S   S	Le			
C-Lot   New Well   17. Proposed Depth   18. Formation   19. Contractor	-			
9. Pool Information   1. Work Type	eet From E/W Line County			
C-025 G-08 S213304D;BONE SPRING   99   C-025 G-08 S213304D;BONE SPRING   Additional Well Information	Le			
Additional Well Information				
. Work Type New Well OIL 13. Cable/Rotary 14. Lease Type State 15. Ground Level Elevation 3773 i. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date	395			
. Work Type New Well OIL 13. Cable/Rotary 14. Lease Type State 15. Ground Level Elevation 3773 i. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date				
5. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date				
N 16464 Bone Spring 9/15/2018	0. Spud Date 9/15/2018			
Pepth to Ground water Distance from nearest fresh water well Distance to nearest surface w	ter			
We will be using a closed-loop system in lieu of lined pits				
21. Proposed Casing and Cement Program				
Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement	Estimated TOC			
Surf         17.5         13.375         54.5         1630         1000           Int1         12.615         9.625         40         4900         1500	0			
Prod 8.75 5.5 20 16464 1750	0			
Casing/Cement Program: Additional Comments				
Casing/Cement Program. Additional Comments				
OO Decreased Discount Decreased to Decrease	anufacturer			
22. Proposed Blowout Prevention Program  Type Working Pressure Test Pressure	a.a.a.a.a.a			
Type Working Pressure Test Pressure				
Type Working Pressure Test Pressure No Double Ram 3000 3000 Test Pressure No Double Ram 30				
Type Working Pressure Test Pressure No Suppose Test Pressure No Suppose No Su				
Type         Working Pressure         Test Pressure         M           Double Ram         3000         3000         3000				
Type Working Pressure Test Pressure N Double Ram 3000 3000  3. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC ☑, if applicable.				
Type Working Pressure Test Pressure N Double Ram 3000 3000  3.1 hereby certify that the information given above is true and complete to the best of my moveledge and belief. further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC ☒ if applicable.  Signature:				
Type Working Pressure Test Pressure N Double Ram 3000 3000  3. I hereby certify that the information given above is true and complete to the best of my nowledge and belief. further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC ¼, if applicable.  Signature: rinted Name: Electronically filed by Jody C Robins  Approved By: Paul F Kautz				
Type Working Pressure Test Pressure N Double Ram 3000 3000  3. I hereby certify that the information given above is true and complete to the best of my nowledge and belief. further certify I have complied with 19.15.14.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC ¼, if applicable.	16/2020			

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1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number		<sup>2</sup> Pool Code <sup>3</sup> Pool Name			
		97895	E SPRING		
<sup>4</sup> Property Code		<sup>5</sup> Property Name			
		TOQUE STATE COM			
7 OGRID No.	<sup>8</sup> Operator Name <sup>9</sup> Elevat			<sup>9</sup> Elevation	
325830	ASCENT ENERGY 3,773'				
C C T					

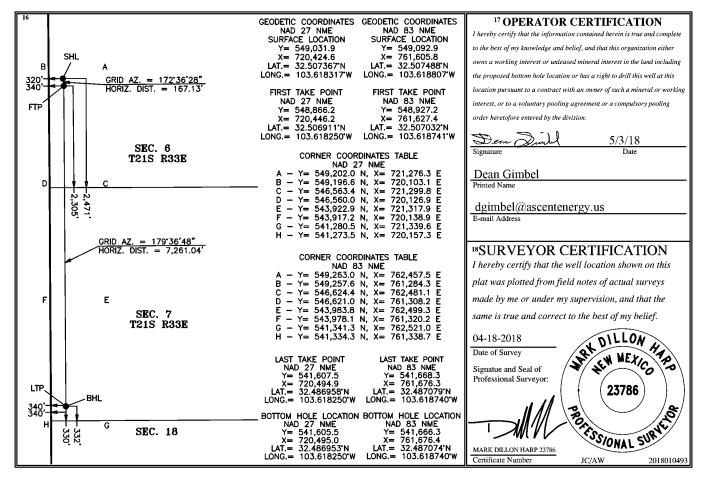
## <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L17	6	21 S	33 E		2,471	SOUTH	320	WEST	LEA

### 11 Bottom Hole Location If Different From Surface

"Bottom Hole Location in Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L4	7	21 S	33 E		330	SOUTH	340	WEST	LEA
12 Dedicated Acres	13 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 251852

### PERMIT COMMENTS

Operator Name and Address:	API Number:		
ASCENT ENERGY, LLC. [325830]	30-025-44776		
14982 Melco Ave	Well:		
Parker, CO 80134	TOQUE STATE COM #201H		

Created By		Comment Date
pkautz	State of New Mexico GIS Coordinator has determine that state agency cannot use or accept GIS coordinates in NAD83. Therefore, the NMOCD cannot accept the APD's submitted because GIS coordinates are in NAD 27.	5/4/2018
pkautz	State of New Mexico GIS Coordinator has determine that state agency cannot use or accept GIS coordinates in NAD83. Therefore, the NMOCD cannot accept the APD's submitted because GIS coordinates are in NAD 27.	5/4/2018

Form APD Conditions

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# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ASCENT ENERGY, LLC. [325830]	30-025-44776
14982 Melco Ave	Well:
Parker, CO 80134	TOQUE STATE COM #201H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface R-111-P 2) PRODUCTION CASING - Cement must circulate to surface R-111-p
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Potash Area - ** Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface. ** Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement.is brought to the surface. ** Stage tool must be a minimum of 50 feet below intermediate shoe.

Permit 251852