<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 251917

		AFFLIC	ATION FOR	PERIVII	T TO DRILL, RE-	INTER, DEEP	LIN, I LOODAG	on, On				
Operator Name and Address ASCENT ENERGY, LLC.									2. OG	RID Number 325830		
	982 Melco Ave	LO.							3. API	Number		
	rker, CO 80134									30-025-4478	2	
4. Property Co			5. Property Na		TE COM				6. Wel			
31	9772		10	QUE STAT	I E COIVI					304H		
		1				ce Location	1					
UL - Lot K	Section 6	Township 21S	Range	33E	Lot Idn K	Feet From 2501	N/S Line S	Feet Fi	rom 2020	E/W Line W	County	Lea
- 10		210	<u></u>	002					2020			Lou
UL - Lot	Section	Township	Range	,	Lot Idn	ottom Hole Loca Feet From	N/S Line	Feet Fr	om	E/W Line	County	
N N	7	219		33E	N	330	S		2145	W	County	Lea
					9 Poo	Information						
WC-025 G-0	08 S213304D;BON	NE SPRING			9. P00	mormation				9789	5	
					A dditional	18/all lasta was attaca				12:22		
11. Work Type		12. Well Typ	ne .	13	3. Cable/Rotary	Well Information	14. Lease Type		15. Ground	Level Elevation		
	w Well	, , ,)IL	"	o. Gazio, rotary		State			799		
16. Multiple							19. Contractor		20. Spud Da			
N 16709			Bone Spring						9/15/2018			
		1	6709	D:	1 0	ht						
N Depth to Grou	nd water	1	6709	Di	Bone Spring	h water well				/15/2018 nearest surface water	r	
Depth to Grou	nd water using a closed-lo	1			1 0	h water well					r	
Depth to Grou		1			istance from nearest free		Program				r	
Depth to Grou		oop system in li		ts	1 0			Sac			Estimated T)C
Depth to Grou We will be Type Surf	using a closed-lo	Casin 13.	eu of lined pi	ts	21. Proposed Casicasing Weight/ft 54.5	ng and Cement I Setting 163	Depth 30	Sac	Distance to r		Estimated T	DC
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Type Surf Int1 Prod 23. I hereby knowledge a I further cer X, if applica Signature: Printed Name	Hole Size 17.5 12.615 8.75 Type Double Ram certify that the info	Casin 13. 9.6 5	eu of lined pi g Size 375 325 5 sibove is true a	ts C	21. Proposed Casicasing Weight/ft 54.5 40 20 Casing/Cement Prog 22. Proposed Bloworking Pressure 3000 ete to the best of my	ng and Cement I Setting 163 499 167 ram: Additional C Out Prevention I	Depth 30 00 00 00 Comments Program Test Pres 3000 Paul F Kau Geologist	sure OIL CONS	ks of Cement 1000 1200 1750	nearest surface water	Estimated T 0 0 0	DC

District I

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1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code				
		97895	SPRING			
⁴ Property Code			operty Name	⁶ Well Number		
		TOQU	E STATE COM	304H		
⁷ OGRID No.	⁷ OGRID No.		8 Operator Name			
325830		ASCE	ENT ENERGY	3,799'		

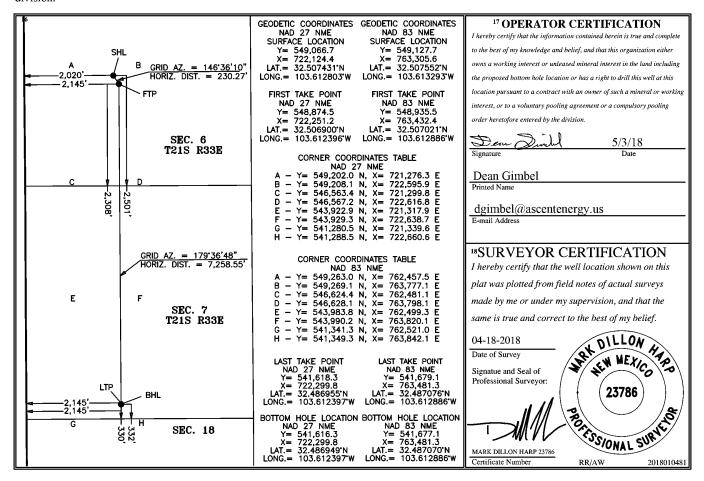
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	6	21 S	33 E		2,501	SOUTH	2,020	WEST	LEA
	•								

11 Bottom Hole Location If Different From Surface

				DO	ttom mo	c Location in	Different 1 for	ii Surrace		
	UL or lot no.	lot no. Section Township		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	N	7	21 S	33 E		330	SOUTH	2,145	WEST	LEA
12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code				Code 15 Or	der No.					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 251917

PERMIT COMMENTS

Operator Name and Address:	API Number:		
ASCENT ENERGY, LLC. [325830]	30-025-44782		
14982 Melco Ave	Well:		
Parker, CO 80134	TOQUE STATE COM #304H		

Crea By	ted Comment	Comment Date
pkau	Itz State of New Mexico GIS Coordinator has determine that state agency cannot use or accept GIS coordinates in NAD83. Therefore, the NMOCD cannot accept the APD's submitted because GIS coordinates are in NAD 27.	5/4/2018
pkau	State of New Mexico GIS Coordinator has determine that state agency cannot use or accept GIS coordinates in NAD83. Therefore, the NMOCD cannot accept the APD's submitted because GIS coordinates are in NAD 27.	5/4/2018

Form APD Conditions

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 251917

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ASCENT ENERGY, LLC. [325830]	30-025-44782
14982 Melco Ave	Well:
Parker, CO 80134	TOQUE STATE COM #304H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface R-111-P 2) PRODUCTION CASING - Cement must circulate to surface R-111-p
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Potash Area - ** Three String Casing Program - In accordance with R-111-P all strings shall be cemented to surface. ** Salt Protection String - If the cement fails to reach the surface or the bottom of the cellar, where required, the top of the cement shall be located by a temperature or other survey and additional cementing shall be done until the cement is brought to the surface. ** Stage tool must be a minimum of 50 feet below intermediate shoe.