<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 252530

97958

			APPLIC	ATION	FOR PERMIT	TO DRI	LL, RE-E	NTER, DEEPEN	, PLUGBACK	, OR ADD	A ZON	E		
		and Address									2. OGRII	D Number		
		DOR PRODUCTI	ON COMPAN	Y								228937		
	One L	incoln Centre									3. API N	umber		
[Dallas	, TX 75240										30-025-44793		
4. Property	Code			5. Prope	erty Name						6. Well N	No.		
	32116	3			IRVIN WALL S	TATE CON	Л				111H			
							7. Surfa	ce Location						
UL - Lot		Section	Township		Range	Lot Io	ln	Feet From	N/S Line	Feet From		E/W Line	County	
	М	32	2	3S	35E		М	345	S	(660	W		Lea
						8. Pro	posed Bo	ttom Hole Location						
UL - Lot		Section	Township		Range	Lot Id	ln	Feet From	N/S Line	Feet From		E/W Line	County	
1 1	D	32	2	3S	35E		D	240	N		330	W		Lea

9. Pool Information

		Additional Well Information		
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
Now Wall	OII		State	2444

11. WOLK Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Glouild Level Elevation
New Well	OIL		State	3444
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	14700	1st Bone Spring Sand		7/1/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☑ We will be using a closed-loop system in lieu of lined pits

WC-025 G-08 S233528D;LWR BONE SPRIN

21. Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	840	1050	0
Int1	12.25	9.625	40	5300	1950	0
Prod	8.75	5.5	23	14500	2400	4800

Casing/Cement Program: Additional Comments

	22. Proposed Blowout Prevention Program						
Туре	Working Pressure	Test Pressure	Manufacturer				
Annular	5000	3000	Cameron				
Double Ram	10000	5000	Cameron				
Dine	10000	5000	Comoron				

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATIO	ON DIVISION
Printed Name:	Electronically filed by Ava Monroe	•	Approved By:	Paul F Kautz	
Title:	Engineering Tech		Title:	Geologist	
Email Address:	amonroe@matadorresources.co	om	Approved Date:	5/17/2018	Expiration Date: 5/17/2020
Date:	5/15/2018	Phone: 972-371-5218	Conditions of Appr	roval Attached	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

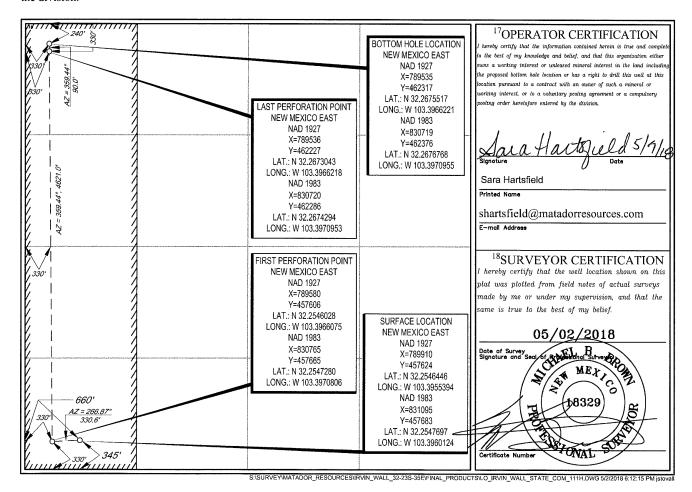
ⁱ API Number		² Pool Code	² Pool Code ³ Pool Name	
		97958	WC-025 G-08 S233528DL LWR E	BONE SPRIN
⁴ Property Code		⁵ Pr	operty Name	⁶ Well Number
		IRVIN WA	LL STATE COM	#111H
⁷ OGRID №.		8Of	perator Name	⁹ Elevation
228937		MATADOR PRO	DUCTION COMPANY	3444'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	32	23-S	35-E	-	345'	SOUTH	660'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	23-S	35-E	-	240'	NORTH	330'	WEST	LEA
¹² Dedicated Acres 160	¹³ Joint or I	nfill ¹⁴ Co	onsolidation Cod	e ¹⁵ Orde	r No.	1			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252530

PERMIT COMMENTS

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44793
One Lincoln Centre	Well:
Dallas, TX 75240	IRVIN WALL STATE COM #111H

Created By Comment Comment Date

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252530

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MATADOR PRODUCTION COMPANY [228937]	30-025-44793
One Lincoln Centre	Well:
Dallas, TX 75240	IRVIN WALL STATE COM #111H

OCD	Condition
Reviewer	
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.