<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Form C-101 August 1, 2011

Permit 252816

1 Hone.(505) 47	0-5470 T ax.(505) 47		TION FO	R PFRI	IIT TO DRILL, RE-E	NTER DEEP	EN PLUGRAC	CK OR A	ΔDD Δ 7 ON	F			
	me and Address CIDENTAL PERMIA			ACT EIGH	III TO DIVILL, IVE-L	IVILIY, DELI	LIN, I LOODAC	JIG OICE		D Number 157984			
_	. Box 4294					3. API Number							
	ıston , TX 77210-4									30-025-44823	3		
4. Property Cod 195		!	5. Property I		BBS G/SA UNIT				6. Well N	No. 670			
190	20		- 11	IOKITTIC	IBBS G/SA UNIT					070			
	-	•				eet From							
UL - Lot Section Township Range			ge 37E		N/S Line S			E/W Line W	County Lea				
					8. Proposed Bo	tom Hole I ocat	ion						
UL - Lot							eet From N/S Line Feet From			om E/W Line Cou			
E	23	188	3	37E	E	2609	N		1005	W	Lea		
					9 Pool I	nformation							
HOBBS;GRA	YBURG-SAN AND	RES			0.1 0011	ormation				31920			
					Additional W	/ell Information							
11. Work Type 12. Well Type			9		13. Cable/Rotary	14. Lease Type			15. Ground Level Elevation				
Nev	v Well	Öl			•		State		368	88			
16. Multiple 17. Proposed Dep					18. Formation		19. Contractor		20. Spud Date				
N 6000					San Andres				10/1/2018				
Depth to Ground water				Distance from nearest fresh			water well			Distance to nearest surface water			
X We will be □	using a closed-loo	p system in lie	u of lined	pits									
	-				21. Proposed Casing	and Coment B	rogram						
Type	Hole Size	Casing	Size		Casing Weight/ft	Setting		Sack	ks of Cement		Estimated TOC		
Surf					36	1700			600		0		
Prod 8.75 7				26	600	800		0					
					Casing/Cement Progra	m: Additional C	omments						
					<u> </u>								
•					22. Proposed Blowd	ut Prevention P	rogram						
	Туре	1	Wo	orking Press		att revenuoiri	Test Pressure			Manufad	cturer		
,	Annular			5000			3000						
						•							
		mation given ab	ove is true	and com	olete to the best of my			OIL CONS	SERVATION DI	IVISION			
knowledge a		1	0 (A) NIBAA		(40 45 44 0 (D) NIMA								
I further cert		a with 19.15.14.	.9 (A) NMA	C Z and	or 19.15.14.9 (B) NMAC	•							
						1							
Signature:	Printed Name: Electronically filed by KELLEY MONTGOMERY A						proved By: Paul F Kautz						
Printed Name:		<u> </u>	EY WONT	GOIVILITI									
Printed Name: Title:	Manager R	egulatory		OOWLITT		Title:	Geologist						
Printed Name:	Manager R	<u> </u>	om	one: 713-3		Title: Approved Date:			Ехр	oiration Date: 5/25	/2020		

District I
1625 N. French Dr., Hobbs, NM 88240
Flance (573) 993-0161 Fax. (573) 393-0720
District II
811 S. First St., Artesia, NM 88210
Plance: (573) 748-1283 Fax: (573) 748-9720
District III
1000 Rob Brance Road, Artes, NM 87410
Plance: (503) 334-6178 Fax: (503) 346-6170
District IV
1220 S. St. Francis Dr., Santa Fr., NM 87505
Flance: (503) 476-3460 Fax: (503) 476-3465

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WO# 180405WL-e (KA)

Phone: (505) 476-340	60 Fax: (505) 476-346.	2											
			Ţ.	VELL	LOCAT	TION ANI	D ACI	REAGE	3 DI	EDICATIC	N PLAT	•		
30-02) 5	Vumber ~~				201 Code 20		Hoob	Si	Gray	Pool Nas	ζ.	un Qi	rdees
19 S	$\frac{y^{Code}}{5}$				1	VORTH H	Property IOBBS		'A 1	UNIT	\mathcal{J}			Well Number 670
OGRI	781	4				OCCIDEN'	Operato	r Name						Elevation 3688.8'
		- 1						ocation						
UL or lot no. S	Section	Ton	vnship		Range					North/South line	Feet from the	e Eas	st/West line	County
L	23	18 5	SOUTH		EAST,			2493		SOUTH	1094'		WEST	LEA
				В						rom Surfac				
UL or lot no. S	F		vnship		Range		Lot Ida	ł	. 1	North/South line			st/West line	County
E	23		SOUTH		EAST,			2609		NORTH	1005		WEST	LEA
Dedicated A	1.cres	Joint	or Infili	Consol	lidation Code	Order No.								
No allowab division.	ole will	be as	signed to	o this co	ompletion	until all inte	rests ha	ve been	cons	colidated or a	non-standa	rd unit h	nas been ap	proved by the
1005'		2609.	SUR	32217.23 81436.25 8 N 32.73 8 W 103.2 206.11 FACE LOW MEXICO NAD 198 32032.30	233*44'38** CATION EAST 13 13 115 FT						complete organizat interest i has a rig with an o solutionar herecofo Signatur Friolof I E-mail I	certify that the certify that the total of the best of the titler own in the land inch the total inch the total inch to drill this reverse of such to pooling agrees the critical by the pooling agrees the critical by the pooling agree to critical by the total thin the total the total thin thin thin the total thin the total thin the total thin thin the total thin th	iny knowledge and, se a working interes, tusting the proposed well at this location location R CERTIFICA R CERTI	ined herein is true and belief, and that this of a violenced mineral lection hale location or a purmant to a contract of the town hale location or Dute. Date ONY. Com. ATION ATION
		2493	1 X=8	32/32/39 B1527.43 N 32.73 W 103.2	US FT I	-					Date of Signal Profes	STEP	(15079) RIL 5 20 Port SSIONA Control of the contr	018)

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

PERMIT COMMENTS

Operator Name and Address:	API Number:				
OCCIDENTAL PERMIAN LTD [157984]	30-025-44823				
P.O. Box 4294	Well:				
Houston , TX 77210-4294	NORTH HOBBS G/SA UNIT #670				

Created By Comment Comment Date

Permit 252816

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

Permit 252816

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:				
OCCIDENTAL PERMIAN LTD [157984]	30-025-44823				
P.O. Box 4294	Well:				
Houston , TX 77210-4294	NORTH HOBBS G/SA UNIT #670				

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	SURFACE & PRODUCTION CASING - Cement must circulate to surface
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1)- The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud 2)- Drilling Sundries Form C-103 (Casing and Cement test are to be submitted within 10 days 3)- Completion Reports & Logs are to be submitted within 45 days 4)- Deviation / Directional Drill Survey are to be filed with or prior to C-104
pkautz	It is the operator's responsibility to monitor cancellation dates of approved APDs. APD's are good for 2 years and may be extended for one year. Only one 1 year extension will be granted if submitted by C-103 before expiration date. After expiration date or after a 1 year extension must submit new APD.
pkautz	Stage Tool - 1) Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186 2) If using Stage Tool on Surface casing, Stage Tool must be set greater than 350' from surface and a minimum of 200 feet above surface shoe. 3) When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.